

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLING BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

10-23-22W
State Geological Survey
WICHITA BRANCH

COMPANY J. S. (Sid) Tomlinson

SEC. 10 T. 23S R. 22W
LOC. NW NW

FARM Querbach

NO. 1

TOTAL DEPTH 4,510'

COMM. February 7, 1973

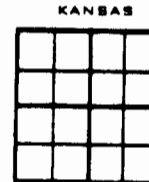
COMP. February 18, 1973

SHOT OR TREATED

CONTRACTOR H-30, Inc.

ISSUED

COUNTY Hodgeman



CASING

20	10	
15	8-5/8"	367' cemented w/200 sxs cement ELEVATION 2,195' KB
12	6	
13	5	

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Shells and Shale	275'
Shale and Shells	367'
Shells and Shale	772'
Sand	922'
Shale	1,135'
Shale and Shells	1,310'
Anhydrite	1,343'
Shale	2,210'
Shale and Lime	2,342'
Lime and Shale	4,100'
Lime	4,422'
Lime, Chert & Conglomerate	4,440'
Lime	4,510'
Rotary Total Depth	4,510'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

State of Kansas }
County of Sedgwick } ss:

Subscribed and Sworn to before me a Notary Public in and for said county and state this 22nd. day of February, 1973.



Elsie Willison
Elsie Willison - Notary Public

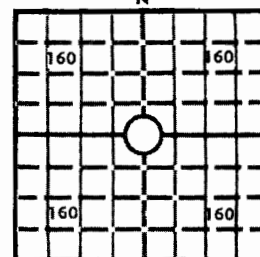
10-23-22W

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHS. 10 T. 23 R. 22 ~~XX~~ WAPI No. 15 — 083 — 50,282
County Number

Loc. NW NW

County Hodgeman

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator

J. S. Tomlinson

Address

Well No.

#1

Lease Name

Querbach

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

Total Depth

P.B.T.D.

Date Completed

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.