

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

13-23-22W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Shelter Hydrocarbons, Inc. API NO. 15-083-20,993

ADDRESS 12075 E. 45th Avenue, Suite 203 COUNTY Hodgeman

Denver, Colorado 80239 FIELD _____

** CONTACT PERSON Francis Zink PROD. FORMATION _____
PHONE 303 371-9470

BUYER _____ LEASE Kropp

ADDRESS State Geological Survey WICHITA, BRANCH WELL NO. 1

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. 2,310Ft. from North Line and

ADDRESS Suite 250, 200 West Douglas 1,650Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC13 TWP 23SRGE 22W.

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. WELL PLAT

ADDRESS Suite 250, 200 West Douglas

Wichita, Kansas 67202

TOTAL DEPTH 4,565' PBTD _____

START DATE 7/26/82 DATE COMPLETED 8/5/82

ELEV: GR 2241 DF _____ KB 2250

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,377' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

Kathleen L. Greger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and shells	0	710	LOG TOPS	
Shale	710	737		
Sand and shale	737	1367	Heebner	3849 (-1599)
Anhydrite	1367	1378	Lansing	3940 (-1690)
Sand and shale	1378	1845	B/Kansas City	4293 (-2043)
Shale and shells	1845	2330	Marmaton	4304 (-2054)
Sand and shale	2330	2740	Fort Scott	4454 (-2204)
Shale and lime	2740	2880	Mississippian	4520 (-2270)
Lime	2880	3105		
Lime and shale	3105	3580		
Lime	3580	4282		
Marmaton	4282	4490		
Lime	4490	4565		
Rotary total depth	4565			
<p>DST #1 4,290'-4,322' Open 30 minutes no blow few bubbles shut in 1 hour, pulled tool recovered 7' of mud no show, FP 40-50, SIP 70, Mississippian 4497 (-2247)</p> <p>DST #2 4,507'-4,554' Recovered 10' of mud, HH 2396, IF 81-51, SIP 91, FF 40-30, FSIP 30, FHP 2255</p> <p>DST #3 4,128'-4,167' Lansing G Zone Recovered 2,623' gas cut salt water, IHP 2204, IF 173-758, ISIP 1434, FF 808-1657, FSIP 1454, FHP 2113</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8-5/8"	20#	1,377'		325	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at