f-inf	m N. 1917E) B	_		TIMOR				15	5-0	183-2055		
cological	—		ans. Geo	IMPOR	rvev real	100+	10	,				
VICHITA BRANCH			amples o	on th	is well.	1050		'.		F		
KANSAS DRILLE	RS LOG									.23S R. 22W W		
API No. 15 — 083 — 20,554 County Number									Loc. Appx 700' from S line & 150' from W line S/2 County Hodgeman			
Operator OIL PROPERTY N	ANAGEMENT,	INC.								640 Acres		
Address 300 Insurance Building, Wichita, Ks. 67202										60		
Well No.	Kropp											
Footage Location App	-	0.1			Y			1	_			
700 feet from Principal Contractor	(N) (S) tine 15		Geologist	feet f	rom (EX (W)	line		┥	160			
Sterling Drilling Company None								1				
Spud Date Total Depth					P.B.T.D.	P.B.T.D.			Loc 2: Gr. 2:	cate well correctly 259		
11-29-77			1375 Oil Purchaser						.: Gr			
12-2-77										кв2262		
					RECORD							
Report of all strin	gs set — surface,	intermedic	ate, product	ion, etc	·.							
Purpose of string	Size hole drilled	Size cosing (in O.D	g set (),) Weight	lbs/ft.	Setting depth	T	ype cement		Sacks	Type and percent additives		
Surface	12-1/4"	8-5/	8" 28		361'	Regular			225	3% CaCl 2% Gel		
Production	7-7/8"	5-1/	2" 14		1374'	HLC 50-50-Poz		:	140 140	5# Gilsonite/Sk 2% Gel		
1												
LINER RECORD PER								FORATION RECORD				
Top, ft.	Bottom, ft.	Sac	cks cement			per ft.		Size &	type	Depth interval		
	1 shot	ot/ft.				830-844', 854-86 882-908',						
Size Setting depth Packer set at 2" EUE 8rd 797.16 Bottom of tubi						2 shots/ft				926-940', 946'-958'		
						UEEZE	RECORD)		1240 230		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used									Depth interval treated			
			INITI	AL PRO	ODUCTION							
Date of first production		Proc	ducing metho	d (flowi	ng, pumping, g	as lift,	etc.)		,			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			W	ater			Gas-oil ratio		
PER 24 HOURS Disposition of gas (vente	d weed on least and	end)	bbls.			MCF	Producing	interval/-	bbis.	СЕРВ		
	u, and on lease of t	.J.u /								· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

perator OIL PROPERTY MANAGE	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Well No. 1-SWD	SWDW									
s 13 T 23S R 22WW										
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Copy of Electra's attached	correlation log									
	·			Ι,						
Date Received	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.						
-4:0 Neterica		W. H. Peachee Signature								
	Title									
	·	January 5, 1978								