Address	083 County L AND GAS (V 899 Number	CHITA BRA	NCH		S. 18 50	8-23-2 T. 23S R22 XEX 00' FSL 265' FWL N SW SW Hodgeman 640 Acres	
2400 N. Woodlawn, Suite Well No.			#211, Wichita, Kansas 67220 feet from XEX (W) line Geologist Rill Lake Total Depth 4700 Oil and/or Gas Purchaser			20	Locate well correctly Elev.: Gr. 2309		
				RECORD			DF	кв 2320	
Report of all strin	gs set — surface,	intermediate							
Purpose of string	Size hole drilled	Size casing s			Type cement		Sacks	Type and percent additives	
Surface	12 1/4	8 5/8	8 23	534'	Common		325	2% Gel 3% Chloride	
	LINER RECOI	RD				PERFOR	ATION RE	CORD	
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.	Si	ze & type	Depth interval	
	TUBING RECO	ORD							
Size	Setting depth	Packe	r set at						
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD			
	Amou	ınt and kind o	of material used				<u> </u>	Depth interval treated	
							-	1	
			 .						
Date of first		15	INITIAL PR		lift	- \			
Date of first production D & A		Produc	ing method (flow	ing, pumping, g					
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbls.	,	Wat	er	bbis.	Gas-oil ratio	
Disposition of age (vento	d, used on lease or s					roducing interv			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
HOPPE OIL & GAS COMPANY Well No. #1 Lease Name INDIEK			Dry Hole	
#1 INDIEK s 18				
WELL LOG Show all important zones of porosity and contents thereof; cored in	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing a FORMATION DESCRIPTION, CONTENTS, ETC.	ond shut-in pressures, a	BOTTOM	NAME	DEPTH
DST #1 4577-4592 Misrun DST #2 4582-4594 Misrun DST #3 4574 - 4598	F NECESSARY TO	COMPLETE X	Blaine StoneCorral Heebner Lansing Stark B/KC Ft. Scott Cherokee Conglomerate Mississippi RTD	810 (+1510 1433 (+877) 3881 (-156) 3949 (-1629) 4210 (-1890) 4327 (-1990) 4484 (-2164) 4510 (-2190) 4546 (-2220) 4700 (-2380)
Date Received	r NECESSARI, 10	COMPLETE	(A)	
	Rick A. H	oppe	Signature /	
	<u>Co-Owner</u>		Title	
	October 2	0. 1981	Date	