20-23-22W

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR AMERICAN ENERGIES CORPORATION API NO. 15-083-20,877

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ron Schraeder PROD. FORMATION Mississippian

PHONE 263-5785

PURCHASER Koch Oil Company LEASE Gleason

ADDRESS Wichita, Kansas WELL NO. #1

WELL LOCATION C of SW NE

DRILLING CONTRACTOR Husky Drilling Company 1980 Ft. from north Line and

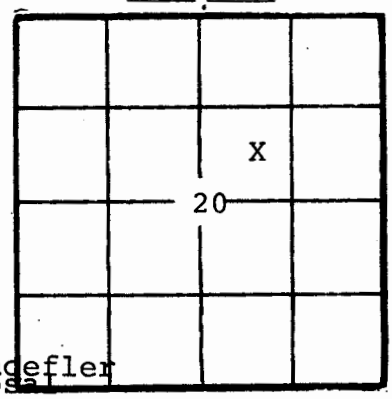
ADDRESS 200 East First, Suite 500 1980 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 20 TWP 23S RGE 22W.

PLUGGING CONTRACTOR ADDRESS _____

State Geological Survey WICHITA, BRANCH

WELL PLAT



(Office Use Only)
KCC _____
KGS ✓
SWD/REP __
PLG. __

TOTAL DEPTH 4621' PBTD --

SPUD DATE 8-3-81 DATE COMPLETED 8-11-81

ELEV: GR 2342 DF _____ KB 2347

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Alpine's Knoefler lease disposal

Amount of surface pipe set and cemented 313' DV Tool Used? no .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% INS, 1500 gal. 28% INS	4614-21' (O.H.)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-29-82	Pumping	37

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1 bbls.	0 MCF	6 % 86 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): None

Perforations 4614-21' (O.H.)

Ronald R. Schraeder

W22-23-22

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Energies Corp. LEASE Gleason #1 SEC. 20 TWP. 23S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

LOG

0	-	317	Surface clay & sand
317	-	565	Shale & sand
565	-	960	Red Bed & shale
960	-	1085	Sand
1085	-	1295	Red Bed
1295	-	1464	Shale & shells
1464	-	1500	Anhydrite
1500	-	2065	Shale & shells
2065	-	3920	Shale & lime
3920	-	4378	Lime
4378	-	4595	Lime & shale
4595	-	4610	Lime, shale & chert
4610	-	4617	Lime

DST #1 4600-4610, 30 (30) 30 (30). Vy. Weak blow died in 13". Rec. 5' Hv. OCM, 30% Oil, 70% Mud. Hyd. 2280 & 2260#, FP's 21-21 & 23-25#, SIP's 62 & 62#.

DST #2 4608-4617, 30 (30) 60 (60) Wk. blow throughout. Rec. 300' GIP 125' Sl. MC GCO, 8% M, 67% O, 25% G. Hyd. 2342 & 2332#, FP's 52-50 & 62-72#, SIP's 1217 & 1186#.

Preparing to log.

Ran 4610', 115 jts. 4½" 10½# production casing set w/100 SX RFC, 500 gals. mud flush. OIL.

Electric Log

Anhyd	1465 (+890)	+1'
Heeb	3913 (-1558)	+6'
Lsg.	3984 (-1629)	+3'
B/KC	4357 (-2002)	+6'
Paw	4453 (-2098)	+5'
Ft. Sct.	4513 (-2158)	+10'
Ckee	4539 (-2184)	+11'
Cgl	4572 (-2217)	+12'
Miss	4598 (-2243)	+13'
LTD	4619 (-2264)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	313 KB	60-40 POZ	225	2% gel, 3% cc
Production	7 7/8"	4½"	10½#	4614	RFC	100	--

LINER RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4610	None

PERFORATION RECORD N/A

Shots per ft.	Size & type	Depth interval