

PI

State Geological Survey

WICHITA BRANCH AFFIDAVIT AND COMPLETION FORM

20-23-22W ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR American Energies Corporation API NO. 15-083-20,938

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

**CONTACT PERSON Ronald S. Schraeder LEASE Gleason

PHONE 316 253-5785

PURCHASER WELL NO. 2

ADDRESS WELL LOCATION C W/2 W/2 NE

Ft. from Line and

Ft. from Line of

DRILLING CONTRACTOR Husky Drilling Co., Inc. the NE/4 SEC. 20 TWP. 23S RGE 22W

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

PLUGGING CONTRACTOR same as above

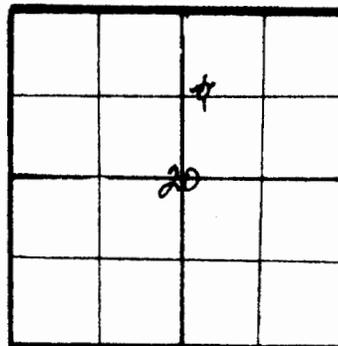
ADDRESS " " "

TOTAL DEPTH 4660 PBTD

SPUD DATE 11-20-81 DATE COMPLETED 12-2-81

ELEV: GR 2350DF 2352KB 2355

DRILLED WITH (CORK) (ROTARY) (KCM) TOOLS Report of all strings set - surface, intermediate, production, etc. (New)/(XXXX) casing. MISC.



WELL PLAT (Quarter) or (Full) Section - Please indicate.

KCC KGS

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8-5/8', 23#, 290', 60/40 pozmix, 225, 2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval

TUBING RECORD

Table with 6 columns: Size, Setting depth, Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

WCS-ES-02 Name of lowest fresh water producing stratum unknown Depth _____
 Estimated height of cement behind pipe cement circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & post rock.	0	60		
Shale & sand.....	60	293		
Shale, sand & Red Bed....	293	815		
Shale & Red Bed.....	815	939		
Sand.....	939	1087		
Red Bed & sand.....	1087	1350		
Red Bed & shells.....	1350	1469		
Anhydrite.....	1469	1505		
Shale & shells.....	1505	2000		
Shale & lime.....	2000	4062		
Lime & shale streaks.....	4062	4180		
Lime & shale.....	4180	4616		
Chert.....	4616	4660		

20-23-22W

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Energies Corp.
 OPERATOR OF THE Gleason LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEAS