

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

24-23-22W

Handwritten initials

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE June, 1985

OPERATOR Marmik Oil Company API NO. 15-083-21, 142

ADDRESS 910 16th Street, Suite 200 COUNTY Hodgeman

Denver, Colorado 80202 FIELD Kropp

** CONTACT PERSON Dennis Bollmann PROD. FORMATION N/A

PHONE 303-623-5842

PURCHASER N/A LEASE Pokorny

ADDRESS WELL NO. 21-24

DRILLING CONTRACTOR Wheatstate Drilling 730 Ft. from North Line and

ADDRESS P.O. Box 329 1910 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 24 TWP 23 RGE 22 (W)

PLUGGING CONTRACTOR Halliburton

ADDRESS Box 405

Ness City, KS 67560

TOTAL DEPTH 4590 PBDT surface

SPUD DATE 5/12/84 DATE COMPLETED 5/21/84

ELEV: GR 2259 DF --- KB 2269

DRILLED WITH (CABLE) ~~WIRELINE~~ ~~TOOLS~~ TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 388 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Bollmann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D Bollmann (Name)

WELL PLAT

	●		

(Office Use Only)

KCC KGS

SWD/REP PLG.

OPERATOR Marmik Oil Company LEASE Pokorny SEC. 24 TWP. 23 RGE. 22
WCC **EA** **PA** **IN WELL INFORMATION AS REQUIRED:** WELL NO. _____

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 4320-4350 open 30, IFP 58-52 SI 60, ISIP 1258 open 60, FFP 82-74 SI 120, FSIP 1141 IHH 2141, FHH 2141 Recovered 90' mud with few spots oil.			Anhydrite Heebner Kansas City Marmaton Ft. Scott Cherokee Conglomerate Reworked Miss. Miss. Dolom. TD	1375 3846 3926 4305 4458 4482 4512 4530 4546 4590
DST 4508-4531 open 30, IFP 47-47 SI 60, ISIP 86 open 20, FFP 47-47 SI 30, FSIP 57 IHH 2230, FHH 2200 Recovered 5' VSOSPM.				
DST 4500-4549 open 15, IFP 86-67 SI 30, ISIP 614 open 15, FFP 57-86 SI 30, FSIP 457 IHH 2230, FHH 2200 Recovered 10' mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(EXIST)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	388	Common Lite	160 80	2% gel, 3% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at