AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE Compt. SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission. 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. 5181 06/30/83 EXPIRATION DATE LICENSE # DONALD C. SLAWSON API NO. 15-083-20,995 OPERATOR 200 Douglas Building ____ COUNTY____ Hodgeman ADDRESS Wichita, Kansas 67202 FIELD Sherry Kendall PROD. FORMATION ** CONTACT PERSON PHONE 316-263-3201 NIELSEN 'I' N/A LEASE PURCHASER 1 ADDRESS WELL NO. WELL LOCATION NE NE SW SLAWSON DRILLING CO., INC. 2320 Ft. from South DRILLING Line and CONTRACTOR 2300 Ft. from West 200 Douglas Building Line of ADDRESS the SW (Qtr.) SEC 31TWP23S RGE 22W(W) Wichita, Kansas 67202 WELL PLAT (Office Halliburton Services PLUGGING Use Only) CONTRACTOR Box 579 **ADDRESS** KCC Great Bend, Kansas 67202 KGS 4740' N/A SWD/REP TOTAL DEPTH PBTD

SPUD DATE August 7, 82 DATE COMPLETED August 16, 82 2310 2304 2307 DF KB ELEV: DRILLED WITH (XABIXE) (ROTARY) (AXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

31

PLG.

372' Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL State Geological Gunvey AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WICHITA BRANCH

AFFIDAVIT

William R. Horigan	being	of	lawful	age,	hereby	certifies
that:					-	

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 WELL HISTORY (33)

LEASE NIELSEN 'I' SEC. 31 TWP. 235 RGE. 22W (W) Well No. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important sense of parasity and contents thereof; cored intervals, and all drill-ute cluding depth interval test-id, auchien used, time test open, flowing and shut-in pressures, an FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH NAME Check if no Drill Stem Tests Run. LOG TOPS 0 - 377 Surface ANHY 1436 (+874)377 - 1820 Sand and shale HEEB 3893 (-1583) 1820 - 4740 Lime and shale LANS 3968 (-1658)4740 RTD (-2030) BKC 4340 U/CHER 4490 (-2180) MISS 4596 (-2286) LTD 4737 (-2427)DST #1 4478-4565 (CHER Zn) 30-30-30-30, No blow, Rec. 30 Drlg Mud, IFP 81-8 #, ISIP 163#, FFP 81-81#, FSIP 81#. DST #2 4602-4615 (MISS Zn) 30-60-45-15, 1st op: 3" blow in bucket, 2nd op: 1/2" blow in bucket. Rec. 145' TF: 26' CGO, (gr 38.6° corr) 42' OCM (5% G, 5% W, 35% O, 55% M) 77' M&OCW (5% O, 35% M, 60% W). IFP 41-61#, ISIP 1066#, FFP 81-102#, FSIP 1008#. If additional space is needed use Page 2, Side 2 Report of all strings set-CASING RECORD (New) or XNKAX) Type and peres Size casing set Weight Ibs/ft. Setting depth Size hele drilled Sects Purpose of string 12½" 372' 8 5/8" 60/40 poz 2% gel, 3% cc SURFACE 24# 265 sxl LINER RECORD PERFORATION RECORD Socks coment Depth interval Bottom, ft. Shots per ft. Size & type TUBING RECORD Packer set at

ACID, FRACTMRE, SHOT, CEMENT SQUEEZE RECORD