Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company: Vincent Oil Corporation — Lease & Well No.: Baldrey #1

Elevation: 2200 Kelly Bushing — Formation: Marmaton — Effective Pay: --- Ft. — Ticket No.: 7351

Date: 9/3/80 — Sec. 4 — Twp. 23S — Range 22W — County: Hodgeman — State: Kansas

Test Approved by: George M. Mueller — Western Representative: Clifford E. Scheuerman

Formation Test No. 1 — Interval Tested from 4204 ft. to 4235 ft. — Total Depth 4235 ft.

Packer Depth 4197 ft. — Size 6 3/4 in. — Packer Depth 4204 ft. — Size 6 3/4 in.

Packer Depth - ft. — Size - in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4208 ft. — Recorder Number 10979 — Cap. 4100

Bottom Recorder Depth (Outside) 4211 ft. — Recorder Number 1562 — Cap. 3900

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor: Slawson Drilling Rig #2 — Drill Collar Length - — I. D. - in.

Mud Type: drispac — Viscosity: 40 — Weight Pipe Length 157 — I. D. 2.7 in.

Weight: 9.3 — Water Loss cc. — Drill Pipe Length 4021 — I. D. 3.8 in.

Chlorides: 20,000 P.P.M. — Test Tool Length 26 ft. — Tool Size 4½ in.

Jars: Make -- — Serial Number - — Anchor Length 31 ft. — Size 5½ in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in

Blow: Initial flow period, blow fair building slowly. Final flow weak blow building to fair.

Recovered 20 ft. of oil cut mud 40% oil;60% mud

Recovered 60 ft. of oil and mud cut water (45% water;15% oil;40% mud

Recovered 60 ft. of spotted oil and muddy cut water

Recovered ft. of 70,000 ppm chlorides

Recovered ft. of

Remarks: READ OUTSIDE CHART

Time Set Packer(s) 9:00 ~~A.M.~~ P.M. — Time Started Off Bottom 12:30 A.M. ~~P.M.~~ — Maximum Temperature 120°

Initial Hydrostatic Pressure ..... (A) 2067 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 66 P.S.I. to (C) 82 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1443 P.S.I.

Final Flow Period ..... Minutes 45 (E) 108 P.S.I. to (F) 123 P.S.I.

Final Closed In Period ..... Minutes 75 (G) 1416 P.S.I.

Final Hydrostatic Pressure ..... (H) 2051 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 9-3-80 Test Ticket No. 7351

Recorder No. 1562 Capacity 3900 Location 4211 Ft.

Clock No. - Elevation 2200 Kelly Bushing Well Temperature 120 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2067	P.S.I.	Open Tool	9:00P	M		
B	First Initial Flow Pressure	66	P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	82	P.S.I.	Initial Closed-in Pressure	60	Mins.	60	Mins
D	Initial Closed-in Pressure	1443	P.S.I.	Second Flow Pressure	45	Mins.	45	Mins
E	Second Initial Flow Pressure	108	P.S.I.	Final Closed-in Pressure	75	Mins.	75	Mins
F	Second Final Flow Pressure	123	P.S.I.					
G	Final Closed-in Pressure	1416	P.S.I.					
H	Final Hydrostatic Mud	2051	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 20 Inc.		Breakdown: 9 Inc.		Breakdown: 25 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	66	0	82	0	108	0	123
P 2 5	63	3	133	5	102	3	212
P 3 10	65	6	288	10	102	6	368
P 4 15	68	9	827	15	106	9	639
P 5 20	75	12	1077	20	112	12	968
P 6 25	79	15	1180	25	114	15	1091
P 7 30	82	18	1233	30	118	18	1167
P 8		21	1280	35	120	21	1209
P 9		24	1310	40	123	24	1245
P10		27	1336	45	123	27	1273
P11		30	1358			30	1295
P12		33	1372			33	1315
P13		36	1385			36	1330
P14		39	1397			39	1342
P15		42	1407			42	1354
P16		45	1414			45	1364
P17		48	1423			48	1374
P18		51	1429			51	1378
P19		54	1435			54	1385
P20		57	1440			57	1391
		60	1443			60	1397

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WESTERN TESTING CO., INC.
Pressure Data

Date 9-3-80 Test Ticket No. 7351

Recorder No. 1562 Capacity 3900 Location 4211 Ft

Clock No. - Elevation 2200 Kelly Bushing Well Temperature 120 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2067	P.S.I.	Open Tool	9:00P	M		
B	First Initial Flow Pressure	66	P.S.I.	First Flow Pressure	30	Mins.	30	Min
C	First Final Flow Pressure	82	P.S.I.	Initial Closed-in Pressure	60	Mins.	60	Min
D	Initial Closed-in Pressure	1443	P.S.I.	Second Flow Pressure	45	Mins.	45	Min
E	Second Initial Flow Pressure	108	P.S.I.	Final Closed-in Pressure	75	Mins.	75	Min
F	Second Final Flow Pressure	123	P.S.I.					
G	Final Closed-in Pressure	1416	P.S.I.					
H	Final Hydrostatic Mud	2051	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 20 Inc.		Breakdown: 9 Inc.		Breakdown: 25 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1401
P 2						66	1406
P 3						69	1410
P 4						72	1413
P 5						75	1416
P 6							
P 7							
P 8							
P 9							
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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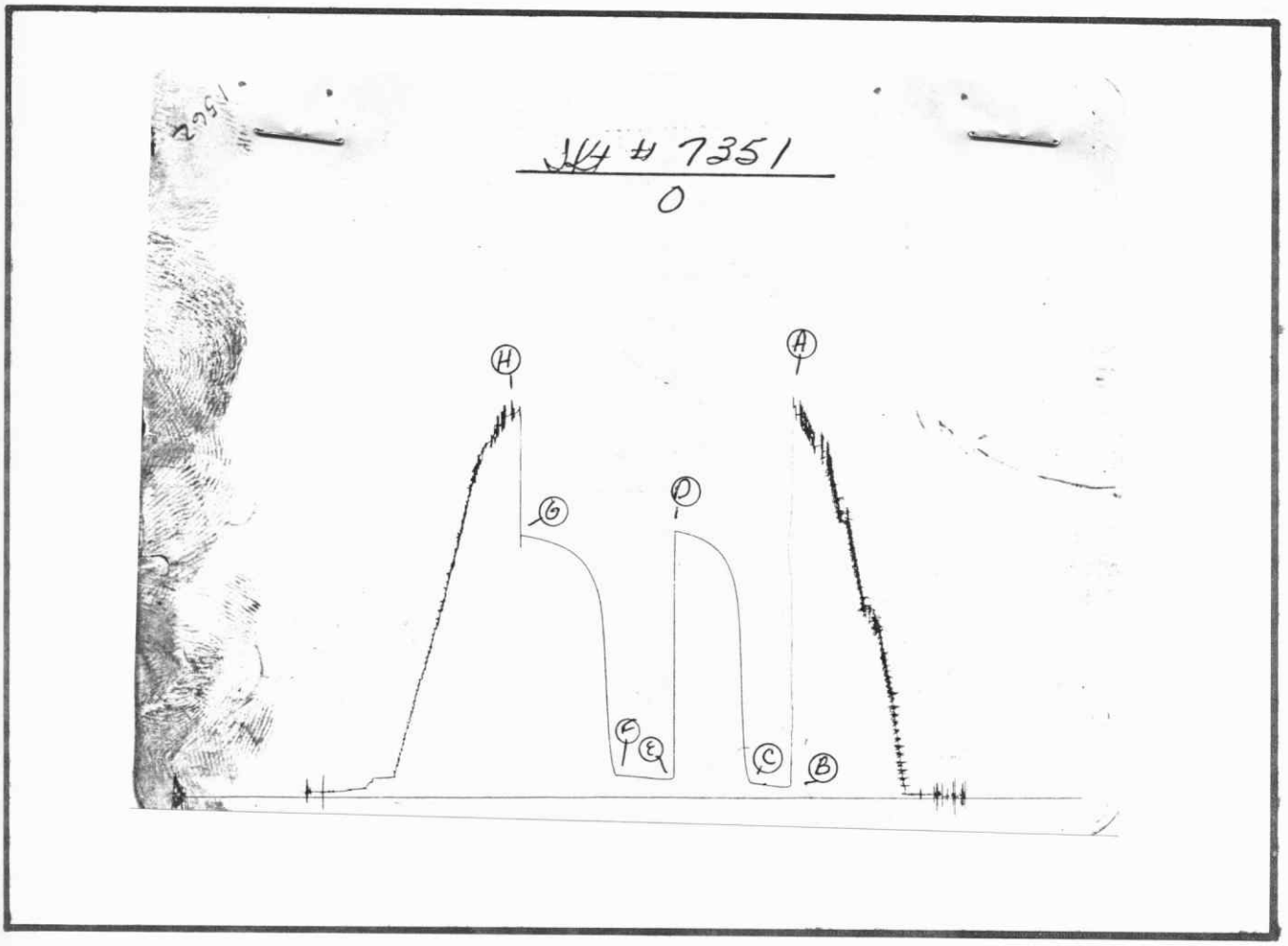

This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Office Reading	
(A)	Initial Hydrostatic Mud	2063	2067	PSI
(B)	First Initial Flow Pressure	60	66	PSI
(C)	First Final Flow Pressure	70	82	PSI
(D)	Initial Closed-in Pressure	1430	1443	PSI
(E)	Second Initial Flow Pressure	100	108	PSI
(F)	Second Final Flow Pressure	110	123	PSI
(G)	Final Closed-in Pressure	1391	1416	PSI
(H)	Final Hydrostatic Mud	2053	2051	PSI

COMPANY Vincent Oil Corporation LEASE AND WELL NO. Baldrey #1 SEC. 4 TWP. 23S RGE. 22W TEST NO. 1 DATE 9-3-80

Home Office: Wichita, Kansas 67201
P.O. Box 1599 (316) 262-5861

Company: Vincent Oil Corporation
Lease & Well No.: Baldry #1
Elevation: 2200 Kelly Bushing
Formation: Fort Scott & Cherokee
Effective Pay: --- Ft.
Ticket No. 7352
Date: 9/5/80 Sec. 4 Twp. 23S Range 22W
County: Hodgeman State: Kansas
Test Approved by: George N. Mueller
Western Representative: Cliff E. Scheuerman

Formation Test No. 2 Interval Tested from 4351 ft. to 4408 ft. Total Depth 4408 ft.

Packer Depth 4351 ft. Size 6 3/4 in.
Packer Depth - ft. Size - in.
Packer Depth - ft. Size - in.
Packer Depth - ft. Size - in.
Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4353 ft. Recorder Number 10979 Cap. 4100
Bottom Recorder Depth (Outside) 4356 ft. Recorder Number 1562 Cap. 3900
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor: Slawson Drlg. Rig #2
Drill Collar Length - I. D. in.
Mud Type: drispac Viscosity: 43
Weight Pipe Length 157 I. D. 2.7 in.
Weight: 9.4 Water Loss: 10.8 cc.
Drill Pipe Length 4174 I. D. 3.8 in.
Chlorides: 19,000 P.P.M.
Test Tool Length 20 ft. Tool Size 4½ in.
Jars: Make: Serial Number: -
Anchor Length 57 ft. Size 5½ in.
Did Well Flow? No Reversed Out: No
Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
Main Hole Size 7 7/8 in. Tool Joint Size 4½ in

Blow: Initial flow period good blow building; Final flow period good blow building to twelve inch blow.

Recovered 280 ft. of gas in pipe
Recovered 80 ft. of oil cut mud 10% oil;90% sediments
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks: Bottom recorder clock stopped

Time Set Packer(s) 4:10 A.M. ~~P.M.~~ Time Started Off Bottom 7:40 A.M. P.M. Maximum Temperature 120°

Initial Hydrostatic Pressure (A) 2064 P.S.I.
Initial Flow Period Minutes 30 (B) 3 P.S.I. to (C) 3 P.S.I.
Initial Closed In Period Minutes 57 (D) 1184 P.S.I.
Final Flow Period Minutes 45 (E) 2 P.S.I. to (F) 2 P.S.I.
Final Closed In Period Minutes 75 (G) 1136 P.S.I.
Final Hydrostatic Pressure (H) 2041 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 9-5-80 Test Ticket No. 7352

Recorder No. 10979 Capacity 4100 Location 4353 Ft.

Clock No. - Elevation 2200 Kelly Bushing Well Temperature 120 °F

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2064	P.S.I.	Open Tool	4:10A	M		
B	First Initial Flow Pressure	3	P.S.I.	First Flow Pressure	30	Mins.	30	Mins.
C	First Final Flow Pressure	3	P.S.I.	Initial Closed-in Pressure	60	Mins.	57	Mins.
D	Initial Closed-in Pressure	1184	P.S.I.	Second Flow Pressure	45	Mins.	45	Mins.
E	Second Initial Flow Pressure	2	P.S.I.	Final Closed-in Pressure	75	Mins.	75	Mins.
F	Second Final Flow Pressure	2	P.S.I.					
G	Final Closed-in Pressure	1136	P.S.I.					
H	Final Hydrostatic Mud	2041	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 19 Inc.		Breakdown: 9 Inc.		Breakdown: 25 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	3	0	3	0	2	0	2
P 2 5	3	3	6	5	2	3	21
P 3 10	3	6	46	10	2	6	65
P 4 15	3	9	19	15	2	9	122
P 5 20	3	12	245	20	2	12	209
P 6 25	3	15	383	25	2	15	324
P 7 30	3	18	533	30	2	18	446
P 8		21	697	35	2	21	564
P 9		24	834	40	2	24	671
P10		27	921	45	2	27	773
P11		30	990			30	841
P12		33	1034			33	907
P13		36	1072			36	959
P14		39	1098			39	990
P15		42	1121			42	1020
P16		45	1139			45	1041
P17		48	1156			48	1064
P18		51	1168			51	1077
P19		54	1178			54	1090
P20		57	1184			57	1102
						60	1111

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WESTERN TESTING CO., INC.
Pressure Data

Date 9-5-80 Test Ticket No. 7352

Recorder No. 10979 Capacity 4100 Location 4353 F

Clock No. - Elevation 2200 Kelly Bushing Well Temperature 120 °

Point		Pressure			Time Given		Time Computed	
A	Initial Hydrostatic Mud	2064	P.S.I.	Open Tool	4:10A	M		
B	First Initial Flow Pressure	3	P.S.I.	First Flow Pressure	30	Mins.	30	Min
C	First Final Flow Pressure	3	P.S.I.	Initial Closed-in Pressure	60	Mins.	57	Min
D	Initial Closed-in Pressure	1184	P.S.I.	Second Flow Pressure	45	Mins.	45	Min
E	Second Initial Flow Pressure	2	P.S.I.	Final Closed-in Pressure	75	Mins.	75	Min
F	Second Final Flow Pressure	2	P.S.I.					
G	Final Closed-in Pressure	1136	P.S.I.					
H	Final Hydrostatic Mud	2041	P.S.I.					

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 19 Inc.		Breakdown: 9 Inc.		Breakdown: 25 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.		final inc. of 0 Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1115
P 2						66	1123
P 3						69	1128
P 4						72	1133
P 5						75	1136
P 6							
P 7							
P 8							
P 9							
P10							
P11							
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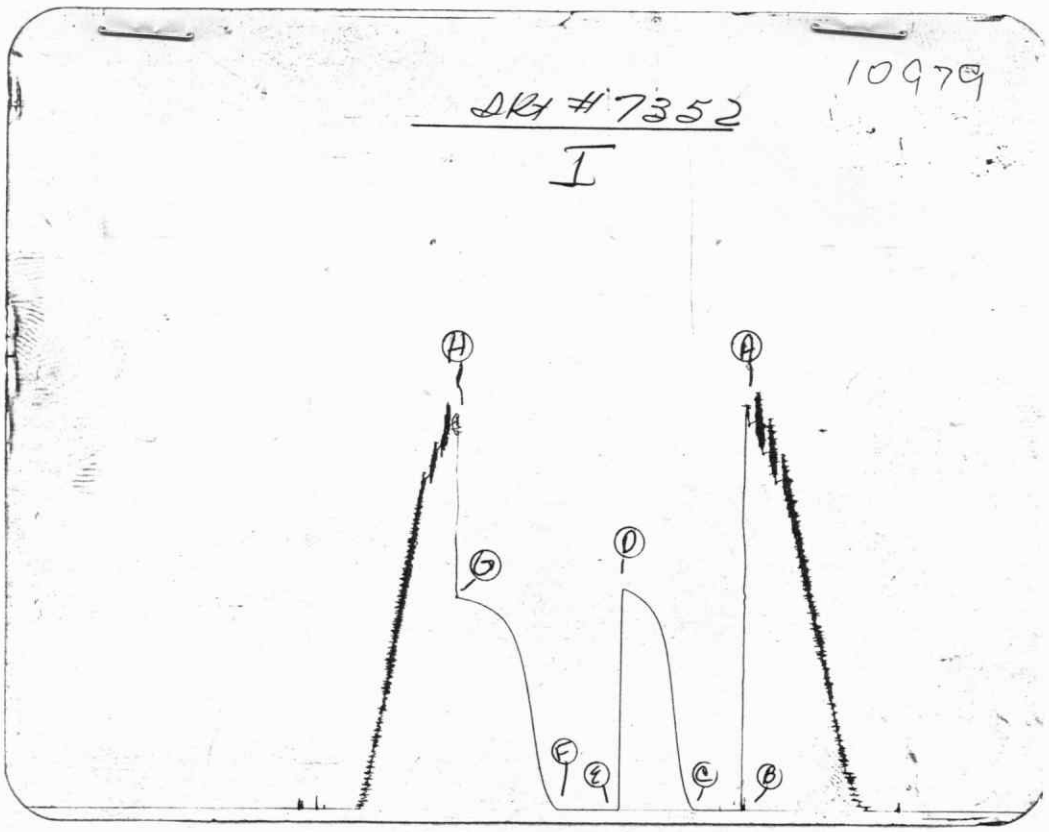

This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Office Reading	
(A)	Initial Hydrostatic Mud	2059	2064	PSI
(B)	First Initial Flow Pressure	0	3	PSI
(C)	First Final Flow Pressure	0	3	PSI
(D)	Initial Closed-in Pressure	1184	1184	PSI
(E)	Second Initial Flow Pressure	0	2	PSI
(F)	Second Final Flow Pressure	0	2	PSI
(G)	Final Closed-in Pressure	1174	1136	PSI
(H)	Final Hydrostatic Mud	2048	2041	PSI

COMPANY Vincent Oil Corporation LEASE AND WELL NO. Baldry #1 SEC. 4 TWP. 23S RGE. 22W TEST NO. 2 DATE 9-5-80