

TRILOBITE TESTING, INC.

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KCC WICHITA

DRILL STEM TEST REPORT

Prepared For: **Tri-Ex Petroleum, LP**

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ORIGINAL

ATTN: Gary Wurdeman

10-23-23-Hodgeman KS

Hubin #2

Start Date: 2003.07.18 @ 16:19:00
End Date: 2003.07.19 @ 01:03:00
Job Ticket #: 17263 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Tri-Ex Petroleum, LP
Hubin #2
10-23-23-Hodgeman KS
DST # 1
Miss
2003.07.18

ORIGINAL

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 1**

Test Start: 2003.07.18 @ 16:19:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:01:00
Time Test Ended: 01:03:00

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: 4553.00 ft (KB) To 4588.00 ft (KB) (TVD)
Total Depth: 4588.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

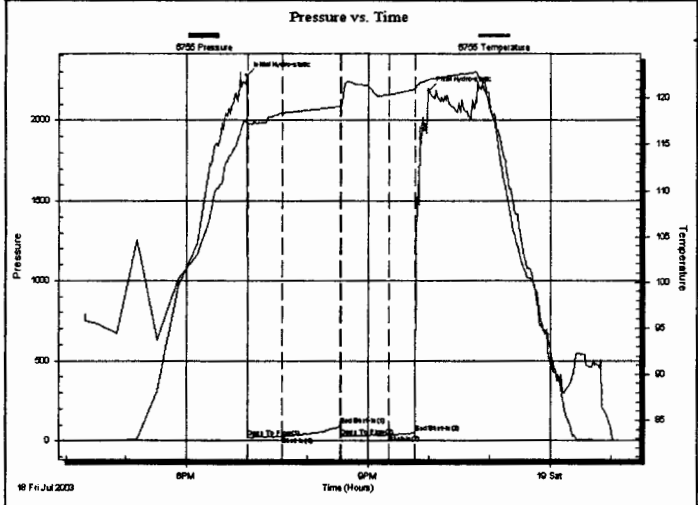
Reference Elevations: 2318.00 ft (KB)
2313.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 36.66 psig @ 4554.00 ft (KB)
Start Date: 2003.07.18 End Date: 2003.07.19
Start Time: 16:19:01 End Time: 01:03:00

Capacity: 7000.00 psig
Last Calib.: 2003.07.19
Time On Btm: 2003.07.18 @ 18:59:30
Time Off Btm: 2003.07.18 @ 22:00:00

TEST COMMENT: IF-Weak building to 1 1/2"
FF-Weak died in 30 min
Times-30-60-45-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2278.86	117.78	Initial Hydro-static
2	21.07	117.09	Open To Flow (1)
35	26.68	118.38	Shut-In(1)
93	95.02	119.13	End Shut-In(1)
94	28.66	119.21	Open To Flow (2)
141	36.66	120.38	Shut-In(2)
167	49.60	120.95	End Shut-In(2)
181	2184.56	122.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	CO	0.03
30.00	OCM 20%o 80%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

ORIGINAL

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 1**

Test Start: 2003.07.18 @ 16:19:00

Tool Information

Drill Pipe:	Length:	4543.00 ft	Diameter:	3.80 inches	Volume:	63.73 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		80000.00 lb
					Total Volume:	63.73 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		19.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		4553.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		35.00 ft							
Tool Length:		64.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4525.00		
S.I. Tool	5.00			4530.00		
HMV	5.00			4535.00		
Jars	5.00			4540.00		
Safety Joint	3.00			4543.00		
Packer	5.00			4548.00	29.00	Bottom Of Top Packer
Packer	5.00			4553.00		
Stubb	1.00			4554.00		
Recorder	0.00	6755	Inside	4554.00		
Perforations	31.00			4585.00		
Recorder	0.00	13254	Outside	4585.00		
Bullnose	3.00			4588.00	35.00	Bottom Packers & Anchor
Total Tool Length:	**64.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 1**

Test Start: 2003.07.18 @ 16:19:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	14.18 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4900.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

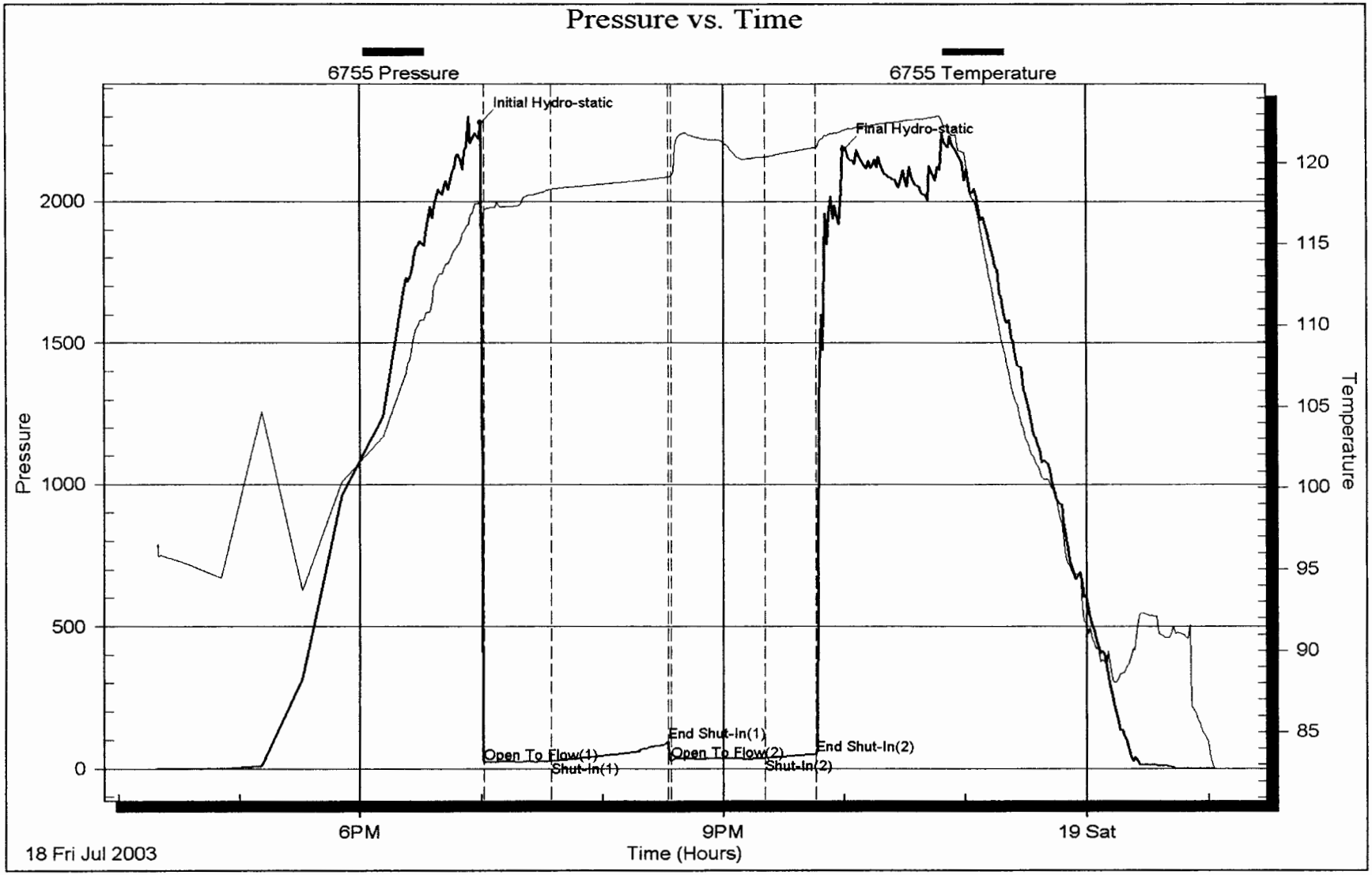
Length ft	Description	Volume bbl
2.00	CO	0.028
30.00	OCM 20%o 80%m	0.421

Total Length: 32.00 ft Total Volume: 0.449 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Tri-Ex Petroleum, LP**

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

10-23-23-Hodgeman KS

Hubin #2

Start Date: 2003.07.19 @ 12:50:11
End Date: 2003.07.19 @ 19:08:50
Job Ticket #: 17263 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 2**

Test Start: 2003.07.19 @ 12:50:11

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:08:41
Time Test Ended: 19:08:50

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: 4585.00 ft (KB) To 4595.00 ft (KB) (TVD)
Total Depth: 4588.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

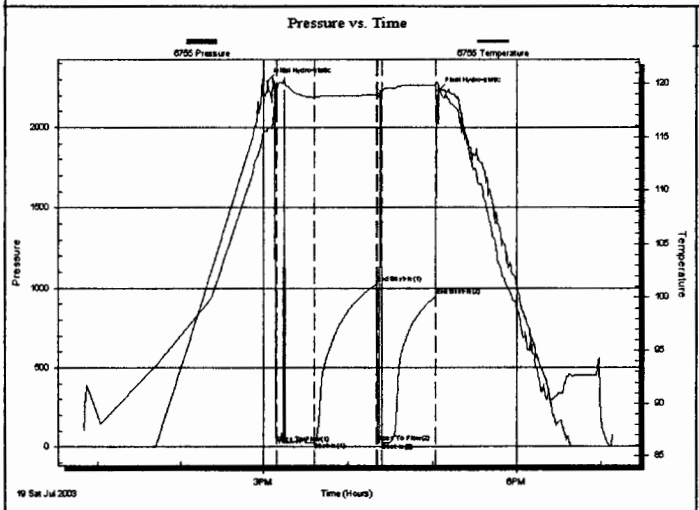
Reference Elevations: 2318.00 ft (KB)
2313.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 27.45 psig @ 4586.00 ft (KB)
Start Date: 2003.07.19 End Date: 2003.07.19
Start Time: 12:50:12 End Time: 19:08:51

Capacity: 7000.00 psig
Last Calib.: 2003.07.19
Time On Btm: 2003.07.19 @ 15:02:31
Time Off Btm: 2003.07.19 @ 17:04:11

TEST COMMENT: Slid tool 7' to bottom
IF-Weak died in 20 min-flushed tool
FF-No blow -flushed tool
Times-20-45-10-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2285.42	115.57	Initial Hydro-static
7	22.06	118.89	Open To Flow (1)
33	32.52	118.69	Shut-In(1)
78	1025.74	118.95	End Shut-In(1)
79	25.55	118.72	Open To Flow (2)
81	27.45	119.29	Shut-In(2)
120	947.83	119.85	End Shut-In(2)
122	2229.47	119.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	DM	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 2**

Test Start: 2003.07.19 @ 12:50:11

Tool Information

Drill Pipe:	Length:	4574.00 ft	Diameter:	3.80 inches	Volume:	64.16 bbl	Tool Weight:		1900.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		100000.0 lb
					Total Volume:	64.16 bbl	Tool Chased		7.00 ft
Drill Pipe Above KB:		18.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		4585.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		10.00 ft							
Tool Length:		39.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4557.00		
S.I. Tool	5.00			4562.00		
HMV	5.00			4567.00		
Jars	5.00			4572.00		
Safety Joint	3.00			4575.00		
Packer	5.00			4580.00	29.00	Bottom Of Top Packer
Packer	5.00			4585.00		
Stubb	1.00			4586.00		
Recorder	0.00	6755	Inside	4586.00		
Perforations	6.00			4592.00		
Recorder	0.00	13254	Outside	4592.00		
Bullnose	3.00			4595.00	10.00	Bottom Packers & Anchor
Total Tool Length:	**39.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17263 **DST#: 2**

Test Start: 2003.07.19 @ 12:50:11

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	12.49 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4900.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

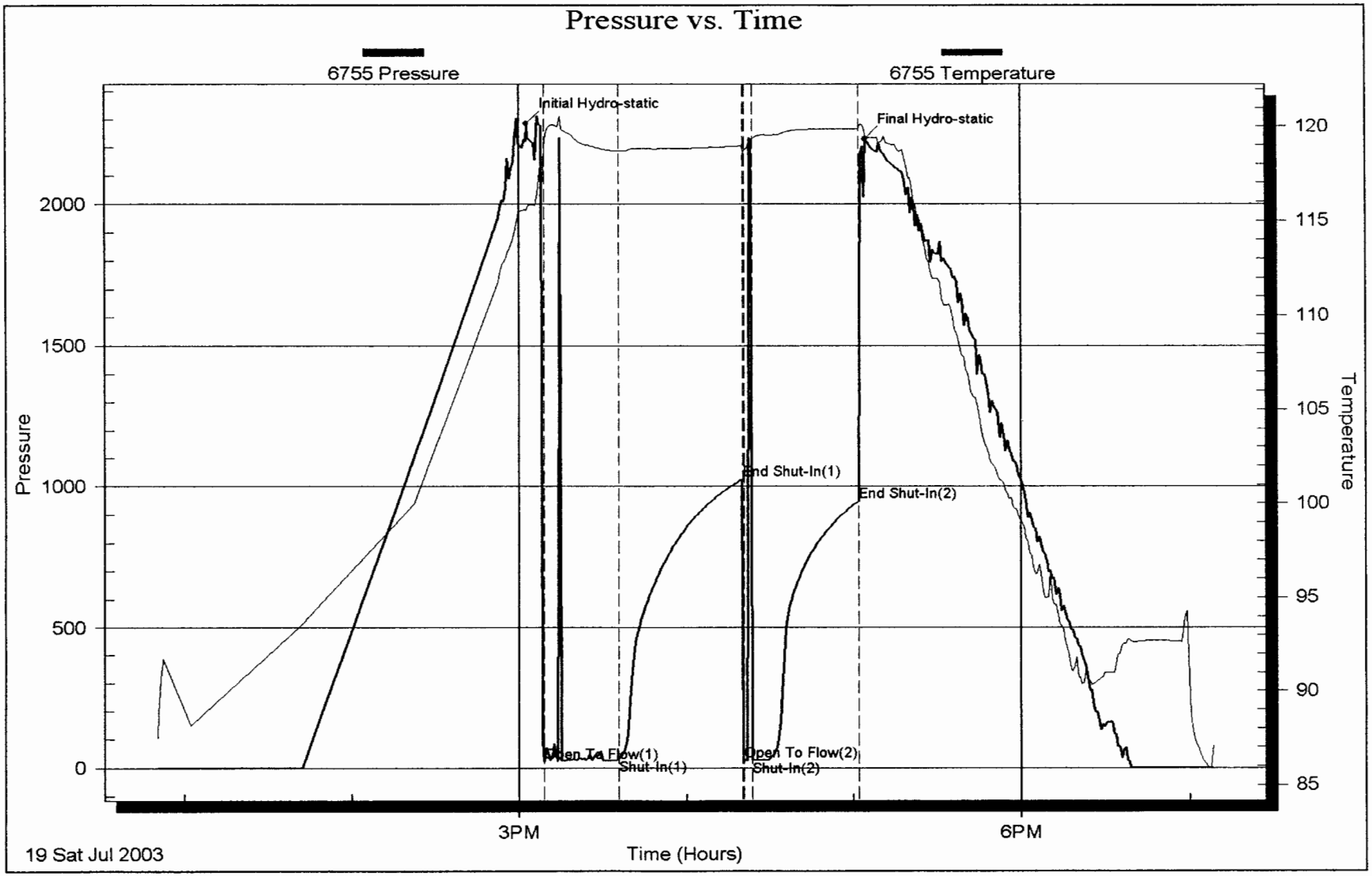
Length ft	Description	Volume bbl
15.00	DM	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **Tri-Ex Petroleum, LP**

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

10-23-23-Hodgeman KS

Hubin #2

Start Date: 2003.07.21 @ 01:16:56
End Date: 2003.07.21 @ 07:39:56
Job Ticket #: 17265 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17265 **DST#: 3**

Test Start: 2003.07.21 @ 01:16:56

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:10:00
Time Test Ended: 07:39:56

Test Type: Conventional Straddle
Tester: Dan Bangle
Unit No: 21

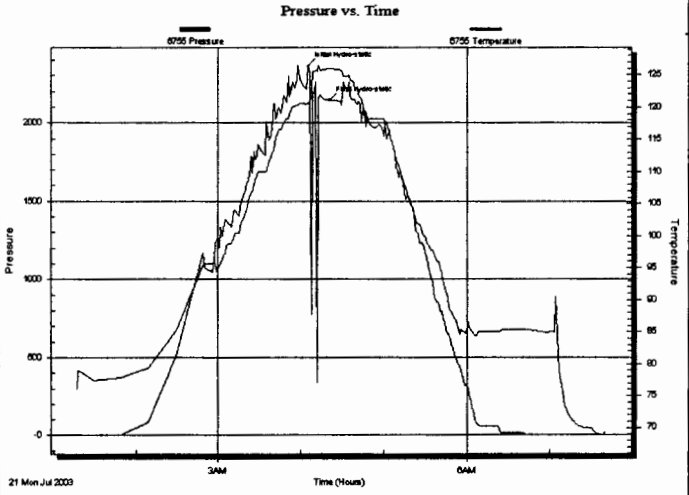
Interval: 4598.00 ft (KB) To 4614.00 ft (KB) (TVD)
Total Depth: 4656.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2318.00 ft (KB)
2313.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**
Press@RunDepth: psig @ 4599.00 ft (KB)
Start Date: 2003.07.21 End Date: 2003.07.21
Start Time: 01:16:57 End Time: 07:39:56

Capacity: 7000.00 psig
Last Calib.: 2003.07.21
Time On Btm: 2003.07.21 @ 04:05:26
Time Off Btm: 2003.07.21 @ 04:20:56

TEST COMMENT: Packer failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.76	120.57	Initial Hydro-static
16	2144.32	125.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	DM	2.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17265 **DST#: 3**

Test Start: 2003.07.21 @ 01:16:56

Tool Information

Drill Pipe:	Length:	4575.00 ft	Diameter:	3.80 inches	Volume:	64.18 bbl	Tool Weight:		2800.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	64.18 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		6.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		4598.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		4614.00 ft							
Interval betw een Packers:		16.00 ft							
Tool Length:		87.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4570.00		
S.I. Tool	5.00			4575.00		
HMV	5.00			4580.00		
Jars	5.00			4585.00		
Safety Joint	3.00			4588.00		
Packer	5.00			4593.00	29.00	Bottom Of Top Packer
Packer	5.00			4598.00		
Stubb	1.00			4599.00		
Recorder	0.00	6755	Inside	4599.00		
Perforations	11.00			4610.00		
Recorder	0.00	13254	Outside	4610.00		
Blank Off Sub	1.00			4611.00		
Extension Sub	3.00			4614.00	16.00	Tool Interval
Packer	1.00			4615.00		
Stubb	1.00			4616.00		
Blank Spacing	37.00			4653.00		
Recorder	0.00	13248	Outside	4653.00		
Bullnose	3.00			4656.00	42.00	Bottom Packers & Anchor
Total Tool Length:	**87.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17265 **DST#: 3**

Test Start: 2003.07.21 @ 01:16:56

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	14.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

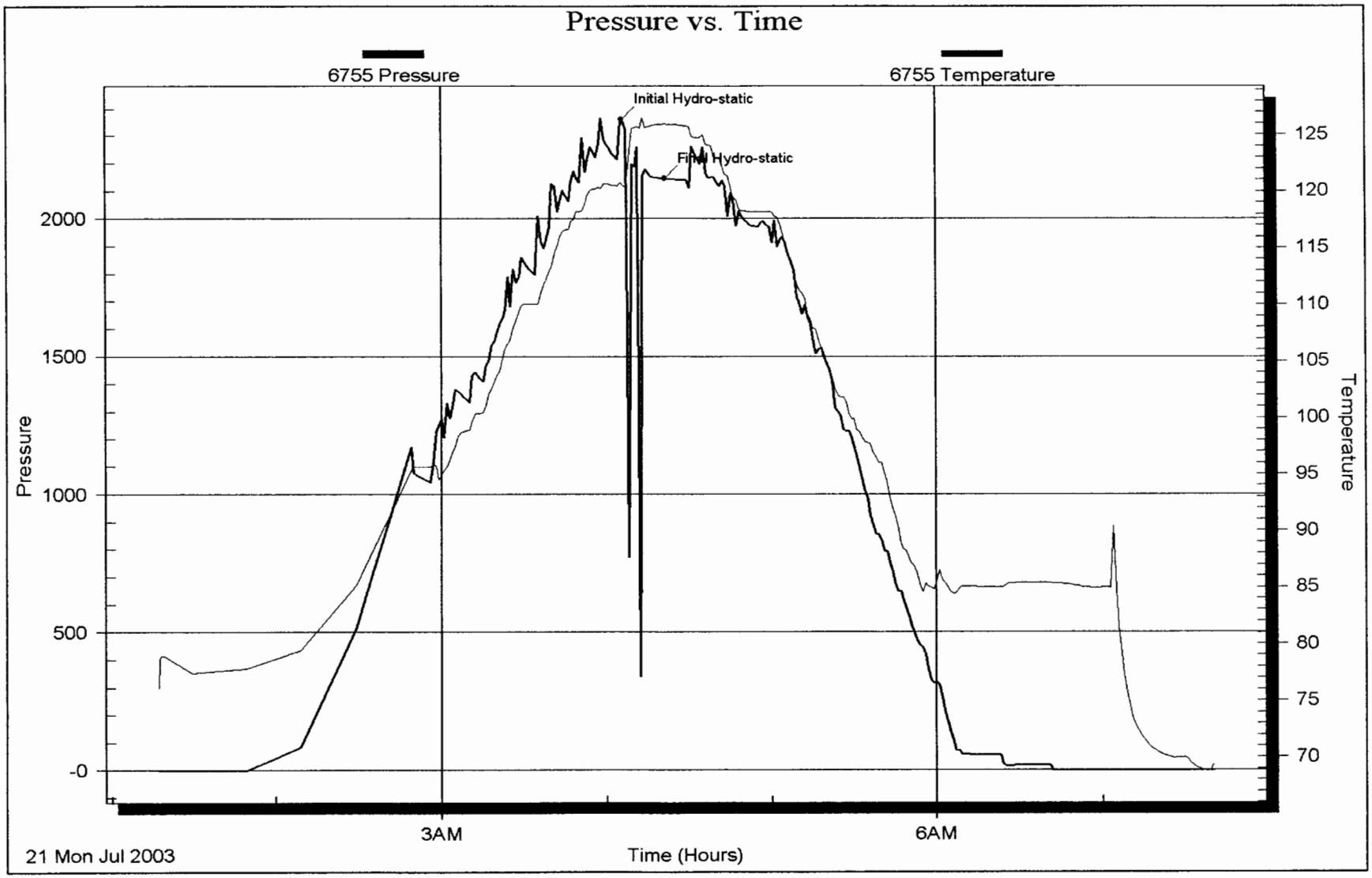
Length ft	Description	Volume bbl
186.00	DM	2.609

Total Length: 186.00 ft Total Volume: 2.609 bbl

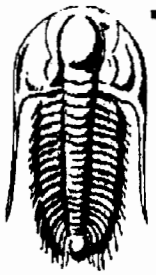
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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Prepared For: **Tri-Ex Petroleum, LP**

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

10-23-23-Hodgeman KS

Hubin #2

Start Date: 2003.07.21 @ 08:03:32
End Date: 2003.07.21 @ 14:58:32
Job Ticket #: 17266 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Tri-Ex Petroleum, LP
Hubin #2
10-23-23-Hodgeman KS
DST # 4
Miss
2003.07.21

DRILL STEM TEST REPORT

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17266 **DST#: 4**

Test Start: 2003.07.21 @ 08:03:32

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:26:32
Time Test Ended: 14:58:32

Test Type: Conventional Straddle
Tester: Dan Bangle
Unit No: 21

Interval: 4571.00 ft (KB) To 4614.00 ft (KB) (TVD)
Total Depth: 4588.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

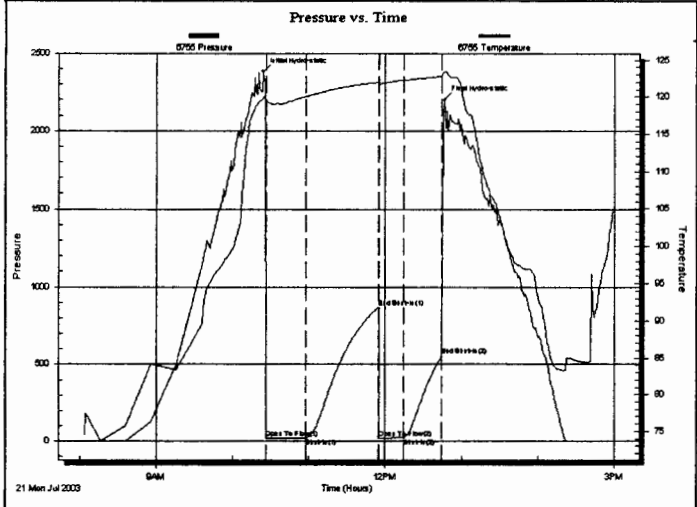
Reference Elevations: 2318.00 ft (KB)
2313.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 23.29 psig @ 4574.00 ft (KB)
Start Date: 2003.07.21 End Date: 2003.07.21
Start Time: 08:03:33 End Time: 14:58:32

Capacity: 7000.00 psig
Last Calib.: 2003.07.21
Time On Btm: 2003.07.21 @ 10:24:02
Time Off Btm: 2003.07.21 @ 12:46:32

TEST COMMENT: IF-Weak blow -died in 20 min
FF-No blow
Times-30-60-15-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2383.04	119.78	Initial Hydro-static
3	20.09	119.37	Open To Flow (1)
34	22.47	120.02	Shut-In(1)
91	870.19	121.96	End Shut-In(1)
92	22.46	121.70	Open To Flow (2)
111	23.29	122.23	Shut-In(2)
141	557.34	122.76	End Shut-In(2)
143	2201.01	123.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17266 **DST#: 4**

Test Start: 2003.07.21 @ 08:03:32

Tool Information

Drill Pipe:	Length:	4550.00 ft	Diameter:	3.80 inches	Volume:	63.82 bbl	Tool Weight:		2700.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		60000.00 lb
					Total Volume:	63.82 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		8.00 ft					String Weight:	Initial	52000.00 lb
Depth to Top Packer:		4571.00 ft						Final	52000.00 lb
Depth to Bottom Packer:		4614.00 ft							
Interval betw een Packers:		43.00 ft							
Tool Length:		114.00 ft							
Number of Packers:		3	Diameter:	6.75 inches					

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4543.00		
S.I. Tool	5.00			4548.00		
HMV	5.00			4553.00		
Jars	5.00			4558.00		
Safety Joint	3.00			4561.00		
Packer	5.00			4566.00	29.00	Bottom Of Top Packer
Packer	5.00			4571.00		
Stubb	1.00			4572.00		
Perforations	1.00			4573.00		
C.O. Sub	1.00			4574.00		
Recorder	0.00	6755	Inside	4574.00		
Blank Spacing	31.00			4605.00		
C.O. Sub	1.00			4606.00		
Recorder	0.00	13254	Outside	4606.00		
Perforations	4.00			4610.00		
Blank Off Sub	1.00			4611.00		
Extension Sub	3.00			4614.00	43.00	Tool Interval
Packer	1.00			4615.00		
Stubb	1.00			4616.00		
Recorder	0.00	13248	Outside	4616.00		
Blank Spacing	37.00			4653.00		
Bullnose	3.00			4656.00	42.00	Bottom Packers & Anchor
Total Tool Length:	**114.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Tri-Ex Petroleum, LP

6051 N Brookline, Ste 111B
Oklahoma City, OK 73112

ATTN: Gary Wurdeman

Hubin #2

10-23-23-Hodgeman KS

Job Ticket: 17266 **DST#: 4**

Test Start: 2003.07.21 @ 08:03:32

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	14.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	inches				

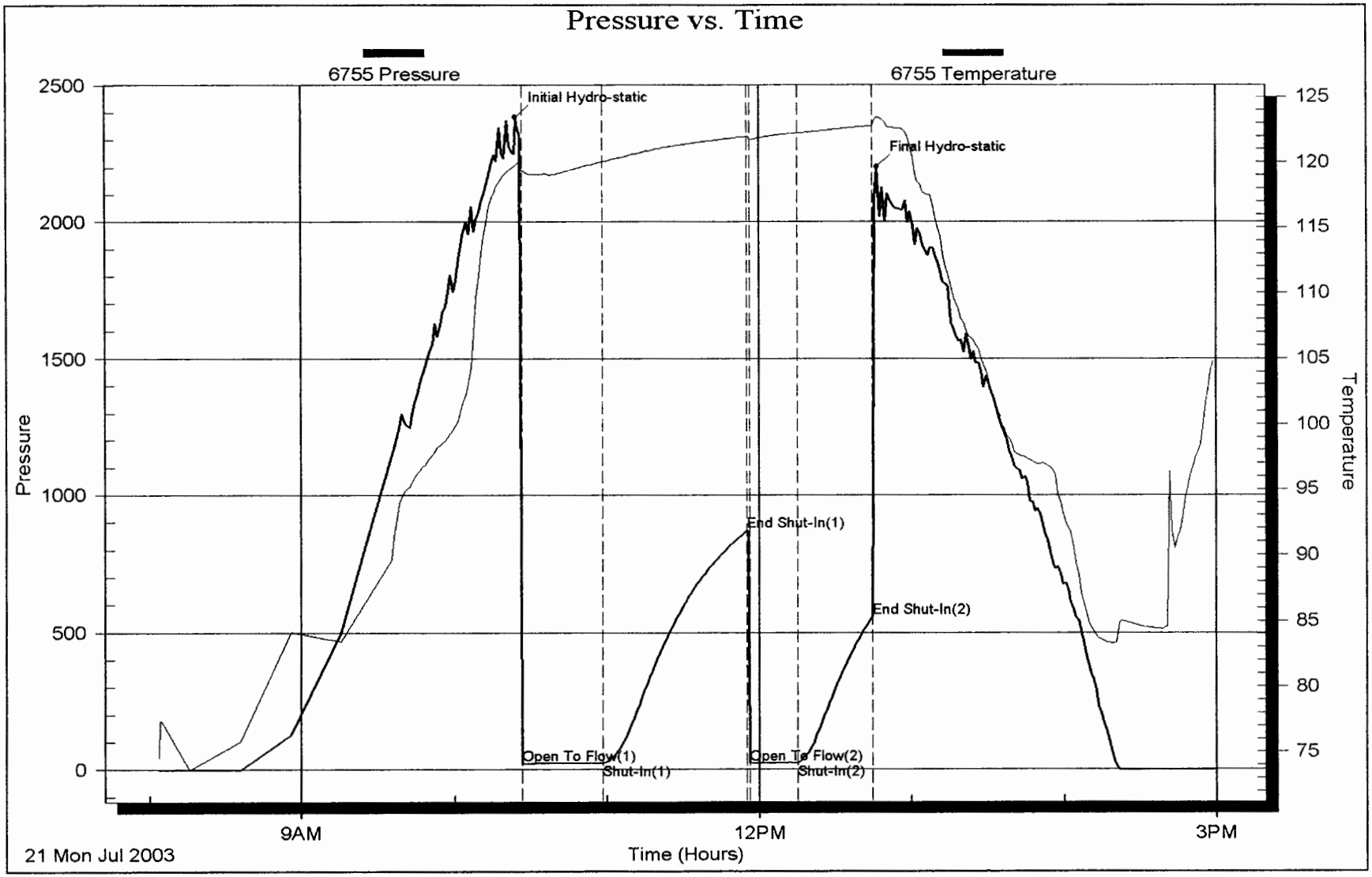
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	DM	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



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