

WICHITA, BRANCH

KANSAS DRILLERS LOG

JUL 3 1975

API No. 15 — 083 — 20,429 AUG 6 1975

Operator

Tomlinson Oil Co., Inc.

Address

200 West Douglas, Suite 1030, Wichita, Kansas 67202

Well No.

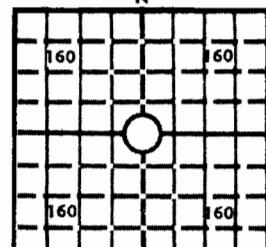
#1

Lease Name

Hamm

Footage Location

660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Geologist
Abercrombie Drilg. Co. Bill IversenSpud Date Total Depth P.B.T.D.
7/20/75 4,546'Date Completed Oil Purchaser
7/29/75640 Acres
N

Locate well correctly

Elev.: Gr. 2,257'

DF KB 2,265'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8		282'	Common	200	3% CaCl 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

TOMLINSON OIL CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.

Well No.

Lease Name

1

Hamm

Dry Hole

S 1 T 23 R 23 E
W

WELL LOG

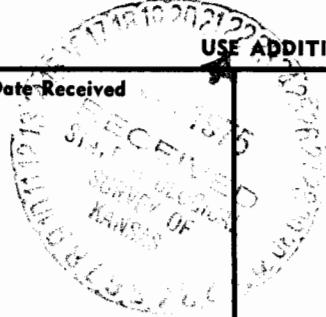
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Lime	0	210	Heebner	3,814
Shale	210	650	Lansing	3,874
Shale & Sand	650	1,438	BKC	4,194
Shale & Lime	1,438	3,263	Pawnee	4,368
Lime & Shale	3,263	4,250	Ft. Scott	4,422
Lime	4,250	4,330	Cherokee	4,448
Lime & Shale	4,330	4,420	Cong.	4,491
Lime (Cherty)	4,420	4,546	Miss. (Warsaw)	4,514
RTD		4,546	RTD	4,546
DST #1 4,470-4,525, 60-30-30-30 Weak intermittent blow, REC 50' OSM & 1 qt. oil, IBHP 104#, IFP 64-80#, FBHP 88#, FFP 80-80#.				
DST #2 4,527-4,538, 30-30-90-60, Weak blow, REC 15' oil (39 gravity), 30' OC to MDY Oil, 30' OCM (22% oil), IBHP 655#, IFP 32-56#, FBHP 481#, FFP 48-56#.				
DST #3 4,540-4,546, 60-30-90-60, Weak blow, REC 200' MW, IBHP 1068#, IFP 48-64#, FBHP 1068#, FFP 72-96#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Geologist

Title

August 5, 1975

Date