KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32821
Name: TRI-EX Petroleum, LP
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK 73112
Purchaser:
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785 RECEIVED
Contractor: Name: Vonfeldt Drilling, Inc
License: 9431 AUG 18 2003
Wellsite Geologist: Ken LeBlanc KCC WICHITA

Designate Type of Completion:

___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
✓ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

07/11/03	07/19/03	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21483-0000
County: Hodgeman
SE - NW - SW SE Sec. 10 Twp. 23 S. R. 23 ☐ East ☑ West
700 feet from S / N (circle one) Line of Section
2020 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hubin Well #: 2
Field Name: Lipoldt NW
Producing Formation:
Elevation: Ground: 2313 Kelly Bushing: 2318
Total Depth: 4656 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh mud ppm Fluid volume ___ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___ License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wurd
Title: PARTNER / ENGINEER Date: 8/11/03
Subscribed and sworn to before me this 11 day of Aug.
, 2003.
Notary Public: Erin Maneung
Date Commission Expires: 1-24-04 #00001458

ERIN MANEUNG
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires Jan. 24, 2004.

KCC Office Use ONLY

___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: TRI-EX Petroleum, LP Lease Name: Hubin Well #: 2

Sec. 10 Twp. 23 S. R. 23 ☐ East ☑ West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gr/DIL
Gr/CNL/CDL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached sheet

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CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	303'	60/40 Poz	200	2%gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

COPY

COPY

DRILLERS WELL LOG

Date Commenced: July 11, 2003
Date Completed: July 21, 2003

Tri-Ex Petroleum, L.P.
Hubin #2
40'N & 40'W C SW SE
Sec. 10-23S-23W
Hodgeman Co., Kansas

Elevation: 2313' G.L.
2318' K.B.

0 –	303'	Lime & Sand
303 –	534'	Sand
534 –	1653'	Sand & Clay
1653 –	3055'	Shale & Lime
3055 –	3245'	Sand & Shale
3245 –	3427'	Shale
3427 –	3620'	Shale & Sand
3620 –	4115'	Shale
4115 –	4353'	Lime & Shale
4353 –	4473'	Shale & Lime
4473 –	4595'	Lime
4595 –	4650'	Shale & Lime
	4650'	R.T.D.

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FORMATION DATA

Anhydrite	1454'
Heebner	3850'
Toronto	3868'
Lansing KC	3915'
Marmaton	4314'
Mississippi	4528'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 303' with 200 sacks 60/40 Poz., 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

Alan Vonfeldt

Subscribed and sworn to before me this 27th day of July, 2003.

My Commission Expires:

August 30, 2003

Cheryl M. Payne

Cheryl M. Payne, Notary Public

NOTARY PUBLIC - State of Kansas
CHERYL M. PAYNE
My Appt. Exp. 8-30-03

TRI-EX Petroleum, LP

Hubin # 2
700' FSL & 2020' FEL
Sec 10-23S -23W
Hodgeman Co., KS
Elevation: 2313' GL, 2318' KB

COPY

DST #1, 4553-88, Miss. IFP (30")= 82-82psi , wk blow, ISIP (60")=118psi, FFP (45")=94-94 psi, wk blow, FSIP (90")=tool slide- no pressure. Rec 2' oil + OCM (20% oil). BHT=126°F

DST #2, 4585-95, Miss. IFP (20")= 22-32 psi, wk blow- died, ISIP (45")=1025 psi, FFP (10")=25-27 psi, no blow, FSIP (30")= 947 psi,. Rec 15' mud. BHT=119°F.

DST #3, 4598-4614', Miss misrun - pkr failure.

DST #4, 4571-4614, Miss. IFP (30")= 22-22 psi, wk blow, ISIP (60")=870 psi, FFP (15")=23-23 psi, no blow, FSIP (30")= 557 psi,. Rec 10' mud.

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Formation	Log Top	Datum
Herrington	2372	-54
Krider	2403	-85
Winfield	2462	-144
Towanda	2528	-210
Ft. Riley	2592	-274
Heebner	3856	-1538
Toronto	3872	-1554
Lansing	3921	-1603
Marmaton	4325	-2007
Pawnee	4412	-2094
Ft. Scott	4458	-2140
Cherokee	4481	-2163
Mississipian	4542	-2224