

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-86

OPERATOR Chief Drilling Co., Inc. API NO. 15-083-21,113

ADDRESS 905 Century Plaza COUNTY Hodgeman

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION _____

PHONE 316-262-3791

PURCHASER none LEASE Lippoldt

ADDRESS _____ WELL NO. #1

WELL LOCATION SE SW C

DRILLING Warrior Drilling Co. 660' Ft. from South Line and

CONTRACTOR 905 Century Plaza 1980' Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the (Qtr.) SEC 11 TWP 23 RGE 23 (P)

PLUGGING Warrior Drilling Co. WELL PLAT _____ (Office

CONTRACTOR 905 Century Plaza Use Only

ADDRESS Wichita, Ks. 67202 KCC ☒

KCS ☒
SWD/REP
PLG. _____

TOTAL DEPTH 4595' PBTD _____

SPUD DATE 3-29-84 DATE COMPLETED 4-05-84

ELEV: GR 2281 DF 2283 KB 2286

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 317' set @ 320 Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton

SIDE TWO

OPERATOR Chief Drilling Co. Inc. LEASE SE SW C

ACO-1 WELL HISTORY (E)

SEC. 11 TWP. 23S RGE 23W (W)

WEC - E&S - 11

WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Formation Tops				
Anhydrite	1430	+	856	
Base Anhydr.	1475	+	811	
Heebner	3849	-	1563	
Lansing	3936	-	1650	
BKC	4290	-	2004	
Marmaton	4313	-	2027	
Pawnee	4402	-	2116	
Fort Scott	4452	-	2166	
Cherokee	4479	-	2193	
Miss. Dolo.	4570	-	2284	
RTD	4595	-	2309	
T.D. 4595' Plugged w/165 sx. of 60-40 posmix, 2% gel, 3% c.c., 1st plug @ 1470' w/50 sx. 2nd plug @ 750' w/50 sx. 3rd plug @ 360' w/40 sx. solid bridge plug @ 40' w/10 sx. 15 sx. in rat hole started @ 7:15 p.m. completed @ 8:45 p.m. state Plugger District #14 Steve Durrant				
If additional space is needed use Page 2, Side 2				

WELL LOG

Surface	0	325
Sand & Clay	325	1430
Anhydrite	1430	1475
Clay	1475	1530
Shale	1530	2375
Shale & Lime	2375	3030
Shale	3030	3750
Lime & Shale	3750	4250
Lime	4250	4595
RTD	4595	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	320'	60-40 posmix	190	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at