

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 08 3 — 20,336
County Number

Operator

Texaco, Inc.

Address Box 2420

Tulsa, Oklahoma

Well No.

#7

Lease Name

E. F. Lippoldt

Footage Location

1980

feet from (N) (S) line

1830

feet from (E) (W) line

Principal Contractor

DaMac

Geologist

Frank Moffitt

Spud Date

11/17/73

Total Depth

4552'

P.B.T.D.

4549'

Date Completed

12/28/73

Oil Purchaser

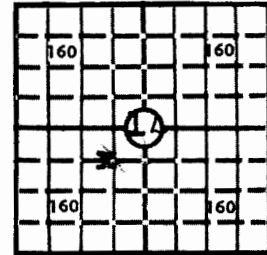
Skelly

S. 14 T. 23 R. 23 E W

Loc. C NE SW

County Hodgeman

640 Acres
N



Locate well correctly

Elev.: Gr. 2305'

DF 2311' KB 2313'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surf pipe	12 $\frac{1}{4}$ "	8-5/8"	28# & 20#	500'	60/40 poz	385	2% CaCl.
production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	4552'	50/50 poz & litewate	225 *400	salt sat.
				* thru	DV tool @ 2011'		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1' vert slots	4542'
"	"	4539'
"	"	4533'
"	"	4525'
"	"	4518'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4546'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized all slots w/1000 gal 15% NEA	All slots

INITIAL PRODUCTION

Date of first production 12/28/73		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 42 bbls.	Gas -0- MCF	Water Trace bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) 4542', 4539, 4533, 4525', 4518		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Texaco Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
OIL

Well No. 7 Lease Name E. F. Lippoldt

S 14 T 23 S R 23 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock		60		
Surface Clay		350		
Shale		500		
Shale & Shells		1330		
Anhydrite		1457		
Shale		1715		
Shale & Lime		2000		
Lime & Shale		2400		
Shale & Lime		3875		
Lime		3905		
Lime		4552		
RTD		4552		
			Comp Dens.	500-4550'
			GRN log	500-4544'
			*	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



R. W. LOVE Signature
Operations Supt. Title
January 15, 1974 Date

WELL LOG

14-23-23W

COMPANY **Texaco, Inc.**

SEC. 14 T. 23S R. 23W

FARM **K. P. Lippoldt**

NO. 7

LOC. NE SW

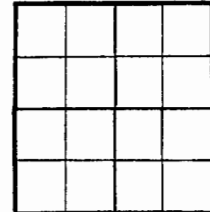
TOTAL DEPTH **4552'**

COUNTY **Hodgeman, Kansas**

COMM. **11-17-73**

COMP. **11-30-73**

CONTRACTOR **DaMac Drilling Company, Inc.**



CASING

8 5/8" @ 500' w/385sx
4 1/2" @ 4552' w/625sx

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

60' Post Rock
350' Surface Clay
500' Shale
1330' Shale & Shells
1457' Anhydrite
1715' Shale
2000' Shale & Lime
2400' Lime & Shale
3675' Shale & Lime
3905' Lime
4552' Lime
4552' RTD

