

4/19/85  
KCS  
6-11-86

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

21189

15-083-21-156

API NO. 15 - .....  
County ..... HODGEMAN  
C NE SE ..... Sec 16 Twp 23S Rge 23W | East  
(location) ..... X West

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Ks. 67202

**CONFIDENTIAL**

1980 ..... Ft North from Southeast Corner of Section  
660 ..... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Operator Contact Person Don Beauchamp  
Phone (316)265-3311

Lease Name OLIPHANT Well# 1

Field Name .....

Contractor: license # 5147  
name BEREDCO INC.

Producing Formation .....

Elevation: Ground 2403' KB 2415'

Wellsite Geologist Kenny Johnson  
Phone .....  
PURCHASER .....

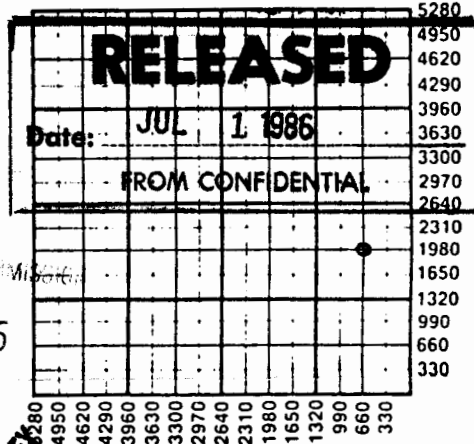
Section Plat

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Completion
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....



APR 11 1985  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
APR 09 1985

JUL 10 1986  
STATE CORPORATION COMMISSION  
WICHITA BRANCH

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3/2/85  
3/2/85 ..... 3/11/85 ..... 3/11/85  
Start Date Date Reached TD Completion Date

4815'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 517' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

WATER SUPPLY INFORMATION

Source of Water: .....

Division of Water Resources Permit # .....

Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Hauled water  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .....

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name BEREXCO INC. Lease Name OLIPHANT Well# 1 SEC 16 TWP. 23S RGE. 23W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1) 4672-4687 (Miss)  
 60-60-30-30  
 Weak blow 60 min.  
 Rec: 10' clean oil &  
 90' OCM (25% oil)  
 142/101 50/60 71/71

DST #2) ~~4675~~-4695 (Miss)  
 60-60-90-90  
 Rec: 10' clean oil,  
 90' OCM (20% oil)  
 355/223 60/71 81/91

DST #3) 4695-4705 (Miss)  
 30-30-30-30  
 Weak blow 25 min.  
 Rec: 2' oil, 5' mud.  
 976/121 40/40 40/40

Name	Top	Bottom
Anhy	1571(+ 844)	
B/Anhy	1597(+ 818)	
Heeb	3974(-1559)	
Lans	4039(-1624)	
B/KC	4397(-1982)	
Marm	4445(-2030)	
Pawnee	4537(-2122)	
Ft Sct	4582(-2167)	
Cher	4607(-2192)	
Miss lm	4658(-2243)	
Miss dolo	4673(-2258)	
Miss OS	4765(-2350)	
LTD	4713'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4	8-5/8	23#	517'	60/40pzm	350 sks	2%gel/3%CC
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....
.....	.....			.....			.....