



20-23-23W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

20929-0001

OPERATOR Resources & Investment Company

API NO. 15-083-20964

ADDRESS PO Box 7107
Shawnee Mission Kansas 66207

COUNTY Hodgeman

FIELD Wildeat

**CONTACT PERSON James G. Neuner
PHONE 912-649-6099

PROD. FORMATION Mississippian

LEASE Bailey

PURCHASER

WELL NO. 1A

ADDRESS

WELL LOCATION Center Southwest

DRILLING Contractor Landmark Drilling Company
ADDRESS PO Box 18595
Wichita Kansas 67218

Ft. from Line and

Ft. from Line of

the SE SEC. 20 TWP. 23 RGE. 23

PLUGGING CONTRACTOR ADDRESS

WELL FLAT

4x4 grid for well flat

KCC
KGS
(Office Use)

TOTAL DEPTH 4740' PBD 4723

SPUD DATE 6/30/82 DATE COMPLETED 8/10/82

ELEV: GR 2413 DF KB 2419

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 473' K-55 4 1/2" DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Johnson SS, I,

James G. Neuner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR) (OF) Resources & Investment Co.

OPERATOR OF THE Bailey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF August, 19 82, AND THAT

STATE RECEIVED

WEC-86-08

20-23-23w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gals. mod. 202 HCL		4693-4704
1500 gals. mod 202 HCL w/7½ gal. AS-5 and 3½ gal 3N		4693-4709
Date of first production 8/10/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas MCF 20 % bbbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ½	8 5/8	24#	473'	common	275	60/40 POZ, 2% gel 3% CC
Production	6 5/8	4 ½	10.5#	4738	common	225	60/40 POZ mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2JSPF	1 1/8 hollow	4692-4704
TUBING RECORD			2JSPF	carrier SSB premium	4702-4709
Size	Setting depth	Packer set at			
2 3/8"	4715	4672			