

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Zorger Petroleum Company

API NO. 15-083-20,929

ADDRESS 1010 Douglas Building  
Wichita, Kansas 67202

COUNTY Hodgeman

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jerry Zorger  
PHONE 262-3852

PROD. FORMATION \_\_\_\_\_

LEASE Bailey #1

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_  
\_\_\_\_\_

WELL LOCATION C SW SE

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

DRILLING Slawson Drilling Company, Inc.

CONTRACTOR ADDRESS 200 Douglas Building

the SEC. 20 TWP. 23 RGE. 23W

Wichita, Kansas 67202

WELL FLAT

PLUGGING Allied Cement

CONTRACTOR ADDRESS \_\_\_\_\_  
\_\_\_\_\_


KCC \_\_\_\_\_  
KGS   
(Office Use)

TC DEPTH 4740' PBTD \_\_\_\_\_

SPUD DATE 10/23/81 DATE COMPLETED 11/1/81

ELEV: GR 2413 DF 2418 KB 2419

LOGGED WITH ~~(LOGS)~~ (ROTARY) ~~(DRILL TOOLS)~~

Amount of surface pipe set and cemented 473' with 275 sx. DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

GERALD W. ZORGER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (~~FOR~~)(OF) ZORGER PETROLEUM COMPANY

OPERATOR OF THE Bailey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & shale	0	90		
Lime & shale	90	475		
Shale	475	1470		
Sand & shale	1470	1595		
Anhydrite	1595	1620		
Shale & sand	1620	2060		
Shale & sand	2060	2125		
Shale & shells	2125	2350		
Shale	2350	2560		
Shale	2560	2740		
Lime & shale	2740	2905		
Lime & shale	2905	3100		
Shale & lime	3100	3260		
Lime & shale	3260	3445		
Lime & shale	3445	3580		
Shale & lime	3580	3780		
Lime & shale	3780	3980		
Lime & shale	3980	4115		
Shale & lime	4115	4220		
Lime & shale	4220	4330		
Lime & shale	4330	4415		
Shale & lime	4415	4510		
Lime	4510	4585		
Lime	4585	4655		
Lime	4655	4705		
Mississippian	4705	4715		
Lime	4715	4740		
T. D.	4740			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	473'	Common	275	60/40 Poz, 2% gel, 3%CC.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			