

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR Alpine Drilling & Bird Energy API NO. 15-083-20,400A

ADDRESS 200 East First, Suite 500 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Mississippi

PHONE (316) 263-5705

PURCHASER Koch Oil Company LEASE Bradford OWWO

ADDRESS _____ WELL NO. A-1

DRILLING J. W. Drilling Co., Inc. WELL LOCATION C SW SW

CONTRACTOR 200 East First, Suite 500 660 Ft. from west Line and

ADDRESS Wichita, Kansas 67202 660 Ft. from south Line of the SW^{1/4} (Qtr.) SEC 27 TWP 23 RGE 23W.

PLUGGING State Geological Survey WELL PLAT (Office Use Only)

CONTRACTOR WICHITA, BRANCH KCC _____

ADDRESS _____ KGS

TOTAL DEPTH 4730 PBTD _____ SWD/REP _____

SPUD DATE _____ DATE COMPLETED _____ PLG. _____

ELEV: GR 2367 DF _____ KB 2372

DRILLED WITH ~~KOABEX~~ (ROTARY) ~~WAXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 428' ~~XXXXXX~~ Previously set by

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, 15-74
Injection, Temporarily Abandoned, (OWWO) Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gls 15% MCA 4636-41	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-14-82	Swabbing	40
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas Water % Trace Gas-oil ratio bbls.

Disposition of gas (vented, used on lease or sold)

Perforations CFPB

SIDE TWO

ACO-1 WELL HISTORY
OPERATOR Alpine Drilling and Bird Energy LEASE Bradford SEC. 27 TWP 23S RGE. 23W

WES-ES-1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill cement and washdown to 1540'. Washdown to 4730' T.D. Run 5 1/2" production casing.			Old log tops	
			Anh	1523 + 844
			Heeb	3920 -1553
			Tor	3940 -1573
			Lans	3990 -1623
			BKC	4386 -2019
			Cher	4530 -2163
			L Cher	4565 -2198
			Miss	4631 -2264
			LTD & RTD	4730 -2363
Old drill stem tests				
DST (1) 4610-4645/30-45-45-60, 300' Hocm NW, sip 1398-1378#, FP 35-80/ 80-143#				
DST (2) 4645-4655/30-30-30-30, 15'M sip 152-62#, FP 17-26/26-26#				
DST (3) 4654-70/30-30-30-30, 20'M sip 1329-1277#, FP 8-13/13-13#				
Previously was Donald C. Slawson #1 Lappin "A"				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8	5-1/2	14 pd	4721	Common	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 holes perf ft	DP jts	4636-41

TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8	4650	None			