

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

29-23-23W Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR KRM Petroleum Corp. API NO. 15-083-21,005

ADDRESS 1900 Grant St., Suite #300 COUNTY Hodgeman

Denver, CO 80203 FIELD Unnamed

** CONTACT PERSON James Alan Townsend PROD. FORMATION Marmaton
PHONE 303/830-6601

PURCHASER Inland Crude Purchasing Corporation LEASE BRADFORD

ADDRESS 200 Douglas Bldg. WELL NO. 1-29

Wichita, Kansas 67202 WELL LOCATION ~~NE SE~~ NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from east Line and

ADDRESS 801 Union Center 1980 Ft. from south Line of

Wichita, KS 67202 the SE (Qtr.) SEC 29 TWP 23S RGE 23W(W).

PLUGGING CONTRACTOR ADDRESS

State Geological Survey WICHITA BRANCH

WELL PLAT

(Office Use Only)

| | | | |
|--|----|--|--|
| | | | |
| | | | |
| | 29 | | |
| | X | | |
| | | | |

KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4750' PBDT 4738'

SPUD DATE 11/16/82 DATE COMPLETED 11/25/82

ELEV: GR 2429' DF KB 2434'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 285.07' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|-----------------------------------|------------------------|
| Acidized w/500 gals. MOD 202 acid | 4690'-4695' |
| | |

Date of first production 12/3/82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P. Oil 91 Gas bbls. MCF % bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations 4690'-4695'

SIDE TWO

OPERATOR KRM Petroleum Corp.

LEASE BRADFORD

ACO-1 WELL HISTORY (E)
SEC. 29 TWP. 23S RGE. 23W (W)

WELL NO. 1-29

WES-ES-PS

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|--------------|
| Check if no Drill Stem Tests Run. | | | | |
| Clay, Shale & Sand | 0 | 295 | Heebner | 3978 (-1544) |
| Shale & Sand | 295 | 1509 | Toronto | 3996 (-1562) |
| Sand & Shale | 1509 | 1817 | Lansing | 4034 (-1600) |
| Shale & Sand | 1817 | 2490 | KC | 4120 (-1684) |
| Sand & Shale | 2490 | 2650 | BKC | 4443 (-2009) |
| Shale & Sand | 2650 | 3004 | Marmaton | 4465 (-2031) |
| Shale | 3004 | 3253 | Altamont | 4500 (-2066) |
| Lime & Shale | 3253 | 4750 | Pawnee | 4529 (-2095) |
| Rotary Total Depth | 4750 | | Ft. Scott | 4590 (-2156) |
| | | | Cherokee | 4616 (-2182) |
| | | | Mississippi | 4689 (-2255) |
| DST #1: 4668'-4705' Mississippi | | | | |
| IHP=2346 | | | | |
| 30" IFP=101-152 | | | | |
| 60" ISIP=1303 | | | | |
| 60" FFP=193-213 | | | | |
| 120" FSIP=1273 | | | | |
| FHP=2336 | | | | |
| Rec. 135' GCO, 60' GCMO, 120' GCMO, | | | | |
| 180' O & GCWN, 60' SOCWM. | | | | |
| Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log. | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|------------------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 292.01' | Common | 195 | 2% gel, 3% c.c. |
| Production | 7-7/8" | 5 1/2" | 15 1/2# | 4749' | Salt Flush | 25 | |
| | | | | | Class A | 140 | 5# Gilsinite, 18% Salt, .75% CFR-2 |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|----------|-------------|--------------|---------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 SPF | w/csq. gun | 4690'-4695' |

TUBING RECORD

| | | |
|--------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2-3/8" | 3700' | 3700' |