

JUN 29 1984

29-23-23W
JMS

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR BIRD ENERGY, INC

API NO. 15-083-21,137

ADDRESS Box 1612

COUNTY Hodgeman, Kansas

Dodge City, Kansas 67801

FIELD Lappin

**CONTACT PERSON Louis J. Bird

PROD. FORMATION Miss.

PHONE 316 227 6041

LEASE Katheryn

PURCHASER Inland Crude

WELL NO. 1

ADDRESS 104 S. Broadway

WELL LOCATION NW SE

Wichita, Kansas

1980 Ft. from 3 Line and

DRILLING Aldebaran Drlg. Co., Inc

1980 Ft. from E Line of

CONTRACTOR

ADDRESS P.O. Box 18611

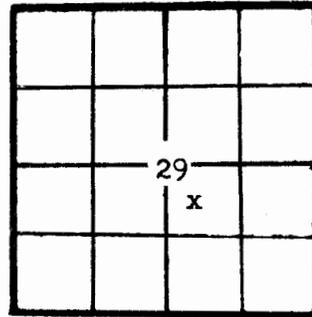
the 29 SEC. 23S TWP. 23W RGE.

Wichita, Kansas 67207

PLUGGING

CONTRACTOR

ADDRESS



WELL FLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4682 PBD 4682

SPUD DATE May 9, 1984 DATE COMPLETED May 18, 1984

ELEV: GR 2398 DF 2404 KB 2406

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	345'	60-40-Pozmix	225	2% gel/3% Cacl
Prod.	7 7/8"	4 1/2"	10.5#	4679'	60-40 Pozmix	100	2% gel 10% nacl .75 CFR2 7# Gil/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Completed Open hole: Open: <u>4676-4682</u>		

TUBING RECORD

Size	Setting depth	Pecker set at
<u>2 3/8"</u>	<u>4670</u>	

WEL-EL-92

Name of lowest fresh water producing stratum Dakota sand Depth 600

Estimated height of cement behind Surface Pipe circ.

DV USED? FO used, will squeeze off in July, 1984

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Heebner Shale	3963 (-)	557		
Lansing	4024 (-)	618		
Ft. Scott	4582 (-)	2176		
Miss	4678 (-)	2272		
Total Depth	4683 (-)	2277		
Geologist: J. Copeland Landes				
<u>DST # 1 4656-4682 (Miss)</u>				
Times: 15-30-15-30				
IHP 2415#				
IFP 229-425#				
ISIP 1095 #				
FFP 536-593#				
FSIP 1073#				
FHP 2364#				
Rec: 540' Gas in Pipe				
1660' Gassy Oil (Gravity 38)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal Mud Clean-up Acid (15%)	4676-82

RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1984
CONSERVATION DIVISION
WICHITA, KANSAS

Date of first production <u>June 12, 1984</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>37.8</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>50</u> bbls.	Gas <u>no gas</u> MCF	Water <u>5 %</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>CFPB</u>
Perforations		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.