

**State Geological Survey**  
WICHITA, KANSAS

**KANSAS DRILLERS LOG**

S. 33 T. 23 R. 23 <sup>E</sup>/<sub>W</sub>

API No. 15 — 083 — 20,433  
County Number

Loc. E2 W2 NW

County Hodgeman

Operator  
Chief Drilling Co., Inc.

Address  
905 Century Plaza Wichita, Kansas 67202

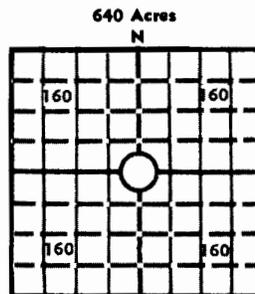
Well No. #1 Lease Name Lappin

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Company Tools Geologist Tom Wesselowski

Spud Date 9/13/75 Total Depth 4660' P.B.T.D.

Date Completed 9/24/75 Oil Purchaser



Locate well correctly  
Elev.: Gr. 2397

DF. 2399 KB 2402

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 1/4"	8 5/8"	28 lb.	331'	quick set	225	
	7 7/8"	4 1/2"		4653'	60/40 Pos.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Lappin	DRY HOLE
S <u>33</u> T <u>23S</u> R <u>23W</u> E W		

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4620-4643' Open 30 Shut 30 Open 30 Shut 30 Blow unknwn (Broken connection on hose) Rec. 330' gas in pipe 150' oil (39°) 180' MO IBHP: 1030# FBHP: 860# FP: 32-155#			Anhydrite Base Anhy. Heebner Toronto Lansing Base K.C. Pawnee Base Pawnee Ft. Scott Base Cher. Miss. Dolo. RTD	1546 1567 3936 3956 4000 4398 4506 4538 4547 4621 4637 4660
DST #2 4620-4646' Open 30 Shut 30 Open 90 Shut 60 Fair blow Rec. 200' gas in pipe 90' oil 260' MO IBHP: 835# FBHP: 635# FP: 32-172#				
DST #3 4647-4654' Open 20 Shut 20 Open 20 Shut 20 Weak blow for 8" Rec. 10' very slightly OCM IBHP: 744# FBHP: 55# FP: 28-35E				
DST #4 4653-4660' Open 30 Shut 30 Open 90 Shut 60 Weak steady blow Rec. 60' gas in pipe 50' oil (39°) 30' OCM w/trace of water IBHP: 1162# FBHP: 1268# FP: 28-58# (Charts show possible hole damage)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



  
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 Signature  
 \_\_\_\_\_  
 Jim Robinson, Vice-President  
 Title  
 \_\_\_\_\_  
 10/28/75  
 Date