

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm ACOM  
September 1999  
Form Must Be Typed

## WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL &amp; LEASE

Operator: License # 32754Name: Elysium Energy, L.L.C.Address: 1625 Broadway, Suite 2000City/State/Zip: Denver, CO 80202Purchaser: NCRAOperator Contact Person: Chris GottschalkPhone: (785) 434-4638Contractor: Name: H & D Well ServiceLicense: 32970Wellsite Geologist: NA

## Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  SWD  SIOW  Temp. Abd. Gas  ENHR  SIGW Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Beardmore Drilling CompanyWell Name: Clifton BB #1Original Comp. Date: 4/6/65 Original Total Depth: 4449' Deepening  Re-perf.  Conv. to Enhr./SWD Plug Back  Plug Back Total Depth Comingled  Docket No. \_\_\_\_\_ Dual Completion  Docket No. \_\_\_\_\_ Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_4/3/02Spud Date or  
Recompletion Date4/15/02Date Reached TD  
Completion Date or  
Recompletion DateAPI No. 15 08330013County: HodgemanNW NE Sec. 1 Twp. 23 S. R. 23  East  West  
800 feet from S / N (circle one) Line of Section1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 (circle one)  NE SE NW SWLease Name: Clifton BB Well #: 1Field Name: Oppy SouthProducing Formation: Fort Scott, Miss/WarsawElevation: Ground: 2211' Kelly Bushing: 2216'Total Depth: 4449' Plug Back Total Depth: 4449'Amount of Surface Pipe Set and Cemented at 309' FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris GottschalkTitle: Prod. Superintendent Date: 7-12-02Subscribed and sworn to before me this 12 day of July, 2002.Notary Public: Michelle R. Haas

Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS

## KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes  Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Elysium Energy, L.L.C.Lease Name: Clifton BBWell #: 1Sec. 1 Twp. 23 S. R. 23 East  WestCounty: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
✓ Protect Casing	3635 top	60/40 Poz	150	1/4# / sx Floceland	
Plug Back TD					
Plug Off Zone	4285 bottom	Common	100	2% CaCl	(Casing Leak)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4412'-4428' Miss/Warsaw	Total 1000 gal 15% NE acid	
4	4347'-4359' Fort Scott	Total 500 gal 15% NE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
	2-3/8"	4428'				

Date of First, Resumed Production, SWD or Enhr. <u>4/13/02</u>		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				

Estimated Production Per 24 Hours	Oil Bbls. <u>4.5</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
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<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	Ft Scott 4347-4374' gross	
	<input type="checkbox"/> Other (Specify) _____	Miss/Warsaw 4412-4449' gross	