

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Melvyn D. Abels
Phone (316) 265-3311

Contractor: license # 5147
name BEREDCO INC.

Write Geologist Bob Lewellyn
Phone

PURCHASER n/a

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If CWWO: old well info as follows:

Operator n/a
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/12/84 12/24/84 1/5/85
Spud Date Date Reached TD Completion Date

5' 0" 0' 0"
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 563 feet

Mud Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 1567' feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 083-21,174

County Hodgeman

SW NE SW Sec 23 Twp 23S Rge 24W X

1650. Ft North from Southeast Corner of Sect
3630. Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

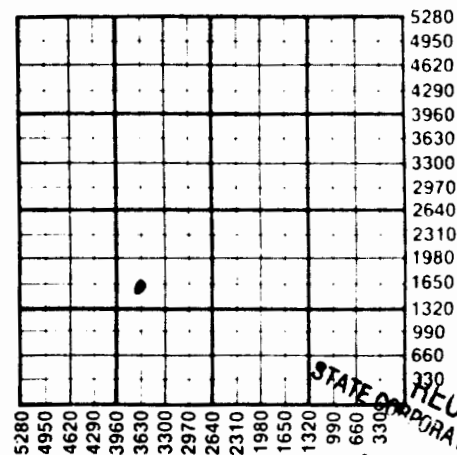
Lease Name Loren Well# #1

Field Name Don

Injection Formation Arbuckle

Elevation: Ground 2421 KB 2434

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water. Ft North From Southeast Corner a
(Stream, Pond etc.) Ft West From Southeast Corri
Sec Twp Rge East West

☒ Other (explain) Bought f/Steve Burke / Hauled by
(purchased from city, R.W.D.#) Walker Tank

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

SIDE TWO

Operator Name BEREXCO INC. Lease Name Loren Well# 1 SWD SEC 23 TWP. 23S RGE. 24 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Post Rock	0	103
Shale	103'	1723
Lime & Shale	1723'	2665
Shale	2665'	3840
Lime & Shale	3840'	4035
Shale	4035'	4185
Lime & Shale	4185'	4692
Mississippi	4692'	4880
Lime & Shale	4880'	5470'

~~30-45-120-90~~ 4654-4692 (Miss)~~30-45-120-90~~

REC: 30' Oil, 180' Mud w/scum Oil,
 90' wtry mud (60% mud, 40% wtr.)
 Chl 18,000 ppm

Weak blow throughout.

1432/1432 60/60 91/152 BHT 120°

~~30-45-120-90~~ 4685-4695 (Miss)-MISRUN

Packers would not set. Lacked 8' of bottom.

~~30-45-120-90~~ 4628-4695 (Miss)~~30-45-120-90~~

Weak blow throughout

Rec: 30' OCM (10% oil, 90% mud),

90' mud w/ scum oil,

270' wtry mud (40% wtr, 60% mud),

Chl 18,000 ppm,

1432/1432 81/111 142/233 BHT 127°

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8.5/8"	24#	563'	60/40 poz	300 sax	3%CC (by Sun)
Production....	7.7/8	5.1/2"	14#	5254'	60/40 poz	200 sax	10% salt 3/4%
		NOTE: Upper stage @		1567'	Halco-lite	400 sax	
					Common	50 sax	CFR-2

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

	None.....	2000 gal 28% HCL.....	5450'