

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Galloway Drilling Co., Inc. 340 Broadway Plaza Bldg. ADDRESS 105 So. Broadway Wichita, KS 67202

API NO. 15-083-21.014

COUNTY Hodgeman

FIELD State Geological Survey WICHITA BRANCH

\*\*CONTACT PERSON Earlene M. Lumry PHONE 316-263-1793

PROD. FORMATION none

PURCHASER none

LEASE SINCLAIR

ADDRESS

WELL NO. 1

WELL LOCATION SE/4 SE/4 NW/4

DRILLING Galloway Drilling Co., Inc. CONTRACTOR ADDRESS same as above

Ft. from Line and

Ft. from Line of

the SEC. 3 TWP. 23 RGE. 24 W

WELL PLAT

PLUGGING Allied Cementing CONTRACTOR Box 31 ADDRESS Russell, KS 67665

Grid for well plat with 4 columns and 4 rows.

KCC KGS (Office Use)

TOTAL DEPTH 4660 PBSD

SPUD DATE 11/23/82 DATE COMPLETED 11/29/82

ELEV: GR 2334 DF KB 2339

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 480'

RECEIVED STATE CORPORATION COMMISSION

DEC 7 1982

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK

SS, CONSERVATION DIVISION Wichita, Kansas

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Galloway Drilling Co., Inc.

OPERATOR OF THE Sinclair LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF November, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1552	+787	3-23-24w	
Heebner	3877	-1538		
Toronto	3894	-1555		
Lansing	3924	-1585		
B/KC	4340	-2001		
Marmaton	4373	-2034		
Ft. Scott	4502	-2163		
Cherokee	4530	-2191		
B/Cherokee Lime	4586	-2243		
Conglomerate	4592	-2253		
Mississippi	4619	-2280		
RTD	4660			
DST #1 4581-4600 15-45-15-45, Rec 10' mud, IFP 43/43, FFP 54/54, IBHP 1061, FBHP 890.				
Logged.				
D & A				

State Geological Survey  
WICHITA BRANCH

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	337'	common	250	+3% CaCl +2% Gel

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**LINER RECORD**

**PERFORATION RECORD**

CONSERVATION DIVISION  
Wichita, Kansas  
Depth interval

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type
none				

  

Size	Setting depth	Pecker set at
none		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**