PI SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

10-23-24W

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

**CONTACT PERSON Jon T. Williams, Jr.

PHONE 263-5705

PURCHASER Koch Oil Co.

ADDRESS Box 2256

Wichita, KS 67201

DRILLING CONTRACTOR Husky Drilling Co., Inc.

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 4575 PBTD

SPUD DATE 12-12-81 DATE COMPLETED 3-12-82

ELEV: GR DF KB

DRILLED WITH XXXXXX (ROTARY) (XXX TOOLS

API NO. 15-083-20,948

COUNTY Hodgeman

FIELD Buckner Creek

PROD. FORMATION

LEASE Knoeffler

WELL NO. 3

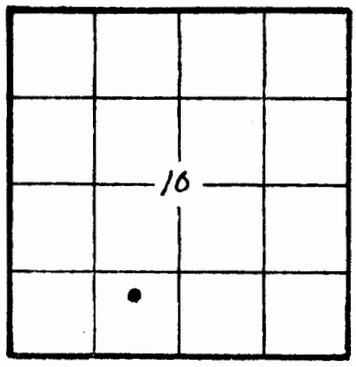
WELL LOCATION 50'E of C N/2 SE SW

____ Ft. from ____ Line and

____ Ft. from ____ Line of

the SW/4 SEC. 10 TWP. 23S RGE. 24W

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 8-5/8" @ 252'KB. DV Tool Used? ____
w/275 sx 60/40 pos

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc. OPERATOR OF THE Knoeffler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, ~~THAT~~ WELL NO. 3 ~~ON~~ SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
MAR 24 1982
CONSERVATION DIVISION
Wichita, Kansas

FURTHER AFFIANT SAITH NOT.

(S) ALPINE DRILLING CO., INC.
Jon T. Williams, Jr. President

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 1982.

JUDY L. HEITKOTTER NOTARY PUBLIC STATE OF KANSAS

Judy L. Heitkotter
NOTARY PUBLIC
Judy L. Heitkotter

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

10-23-24w

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	354		
Shale & sand.....	354	575		
Shale & shells.....	575	898		
Blaine.....	898	905		
Shale & Red Bed.....	905	975		
Sand.....	975	1180		
Red Bed & Shale.....	1180	1512		
Anhydrite.....	1512	1543		
Shale & Shells.....	1543	2190		
Shale & lime.....	2190	4345		
Lime.....	4345	4460		
Lime & shale.....	4460	4575		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	used 8-5/8	24#	252	pos.	275	2%gel,3% cc
Production	7-7/8"	new 5½"	14#	4571	common	125	2%gel,10%salt,10 bbl salt flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped in 250 gal. mud acid and 50 bbls water on top.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-19-82 Dev. well	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) — Perforations

10-23-24W