

State Geological Survey
WICHITA BRANCH

10-235-24w Ind pl

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5030 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-083-21,097

ADDRESS 200 E. First, Suite 500 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Mississippian
PHONE 316-263-5705

PURCHASER Koch Oil Company LEASE Knoefler-B

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION 150'W of SE SE NW

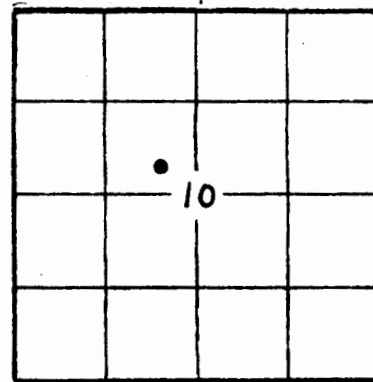
DRILLING J. W. Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 480 Ft. from East Line of (E)
Wichita, KS 67202 the NW (Qtr.) SE 10 TWP 23S RGE 24W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4553 PBTD

SPUD DATE 11-16-83 DATE COMPLETED 12-14-83

ELEV: GR 2296 DF KB 2301

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8"@385 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION					
Check if no Drill Stem Tests Run.					
Surface & soil.....	0	30		Log Tops	
Hard sand & gravel.....	30	60			
Shale.....	60	388			
Shale & Red Bed.....	388	630		Anhydrite..	1483 + 818
Red Bed, shale & sand.....	630	977		Heebner....	3816 -1515
Sand.....	977	1162		Lansing....	3865 -1564
Red Bed & sand streaks.....	1162	1450		Stark Shale	4175 -1874
Red Bed & shale.....	1450	1491		B/Kansas City	4294 -1993
Anhydrite.....	1491	1520		Fort Scott.	4433 -2132
Shale & shells.....	1520	2015		B/Penn Lime	4513 -2212
Shale & lime.....	2015	4290		Miss Dolo..	4538 -2237
Lime.....	4290	4465		LTD & RTD..	4553
Lime & shale.....	4465	4553			
DST#1 4517-53, 1st opening strong blow, 4 minutes 2nd opening same as first opening, recovered 1290' fluid, 1230' gassy muddy watery oil, 60' water, IBHP 1277, IFP 150-228, FFP 313-509 FBHP 1277					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-14-83		swabbing			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	7 BOPH		trace		
Disposition of gas (vented, used on lease or sold)			Perforations open hole		
			4540-53		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	385	common	275	2%gel, 3%cc
Production	7-7/8	5 1/2	14	4540	common	100	2%gel, 3%cc, 10 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at