		0		KA	MOAO		ા છ		
WELL COMPLET	TION REPOR	TAND)				<i>©&</i> (O T	23 R 24 XE
DRILLER'S LOG	002		20	400			المالية	CV584	NE NE SW
API No. 15	083 County			,698 mber				SE. 140	COO
Operator						.	· · · · ·	County 🔀	HODOMAN
	Energies Co	rp.							34
Address 575 4th F	inancial Cer	nter, V	Vichi	ita, KS 6	7202			160	60
575 4th Financial Center, Wichita, KS 67202 Vell No. Lease Name 1 Wilson-George									
Footage Location			ge						HQHH
2310 feet from	(N) (S) line	23	60'		from (X) (W)	line			
Principal Contractor	Drlling		Geole	ogist Don Mal	one			160	160
Spud Date	Date Completed	mpleted		Total Depth P.B.T.D.				L	cete well correctly
1-12-80	1-18-	-80	46					lev.: Gr	2297
Directional Deviation			Oil a	ind/or Gas Purc	haser		")F	кв2303
				CASING	RECORD		· · · · · · · · · · · · · · · · · · ·		
Report of all strin	gs set — surface,	intermed	liate,	production, et	с.				
Purpose of string	Size hole drilled	Size casi	ing set .D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/		20#	406	250	SX Common	250	3% Salt 2% Gel
	1	†							20 001
		 							
		<u> </u>	afa gr		1	<u> </u>			
	LINER RECO			•••				TION REG	
Top, ft.	Bottom, ft.	S	acks ce	ment	Shots	per fi	t. Size	& type	Depth interval
	TURING REG	<u> </u>							
Size	TUBING REC		acker s	-4 -4					
3126	Setting depth		acker 3	er ar					
		ACID, FI	RACTI	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		
	Amo	unt and k	ind of a	material used	· · · · · · · · · · · · · · · · · · ·			1	Depth interval treated
					····				
								 	
								<u> </u>	
	······································			INITIAL PR	ODUCTION	_		1.	
Date of first production		Pr	oducing	g method (flow	ing, pumping, g	as lift	, etc.)		
RATE OF PRODUCTION	Oil			Gas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	F	Water		Gas-oil ratio
PER 24 HOURS			ьы	s.		MCF		bbis.	CFPI
Disposition of gas (vente	d, used on lease or	sold)					Producing interval	(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

^{Operator} American Energies Corporation	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: D&A						
Well No. Lease Name Wilson-George							
s 10 T 23SR 24 W							
WELL LOG Show all important zones of porosity and contents thereof; cored interval depth interval tested, cushion used, time tool open, flowing and sections are contents.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
DST#1 4547-4557' 30-30-30-25. Very weak blow; died in 25 min. on 1st opening. Rec. 15' thin mud w/few specks of oil. DST#2 4548-4562' 30-45-30-60. Good blow tht. Rec. 250' mdy SW. DST#3 4575-4594 30-45-30-30 Strong blow tht test. Rec. 1125' muddy SW.							
E Log:							
Anhyd Heeb	1468 3822	+834 -1520					
Lansing Stark BKC Cherokee Conglomerate Miss. Dolo. Miss. porosity E Log TD	3872 4180 4302 4434 4522 4542 4549 4626	-1570 -1878 -2000 -2132 -2220 -2240 -2247 -2324					
USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WI	ELL RECORD.				
Date Received	P	.0 1 R	4.4				
	Signoture Operations Manager						
	-1.:	Title August 25, 1980					
	Date						

EDMPANY American Energies Corporation

*** 10 * 238 * 24W LOC. C-NE NE SW

Wilson-George No. 1

Hodgeman COUNTY

COMM. January 12, 1980 comp. January 22, 1980 CONTRACTOR H-30, INC. (Rig #2)
ISSUED January 29, 1980

CASING

10 3/4" 8 5/8" Set at 406' cemented w/250 sxs cement

ELEVATION 2,302 K.B.

5 1/2" 4 1/2"

IGURES INDICATE BOTTOM OF FORMATIONS

Shale and Shells	71'
Shale and Sand	4091
Shale and Shells	5371
Sand	5701
	975'
Shele	
Sand	1,160
Shale and Red Bed	1,385
Shale and Sand	1,485
Anhydrite	1,522
Shale and Sand	1,960
Shale and Lime	2,695
	2,090
Lime and Shale	3,040
Shale and Lime	3,220
Lime and Shale	3,355'
L1me	3,540
Lime and Shale	3,735'
Line	4,635
Rotary Total Depth	 4,635

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

County of Sedgwick