

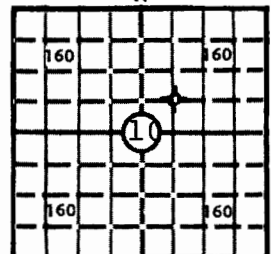
KANSAS DRILLERS LOG

S. 10 T. 23S R. 24 ~~W~~
 Appx.
 Loc. Ctr. S/2 SW NE

API No. 15 — 083 — 20,843
 County Number

County HODGEMAN

640 Acres
N



Locate well correctly

Elev.: Gr. 2300

DF 2303 KB 2305

Operator
 American Energies Corporation

Address
 575 Fourth Financial Center, Wichita, Ks.

Well No. 4 Lease Name Wilson

Footage Location
330 feet from (N) (S) line 510 feet from (E) (W) line

Principal Contractor Husky Drilling Co. Geologist Charley Shank

Spud Date 6-8-81 Total Depth RTD 4585' P.B.T.D.

Date Completed 6-15-81 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	448'	60-40POZ	300	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production D & A Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Well No. **4** Lease Name **WILSON**

S 10 T 23 S 24 R 24 W HODGEMAN CO., KS.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																																												
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ronald J. Schaefer
 Signature

OPERATIONS MANAGER

Title

JUNE 17, 1981

Date