

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30211Name: Coats & Malone, Inc.Address 1007 E. 2ndCity/State/Zip Wichita, Ks 67214Purchaser: noneOperator Contact Person: Casey CoatsPhone (316) 262-7777Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Donald J. Malone STATE CORPORATION COMMISSION

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

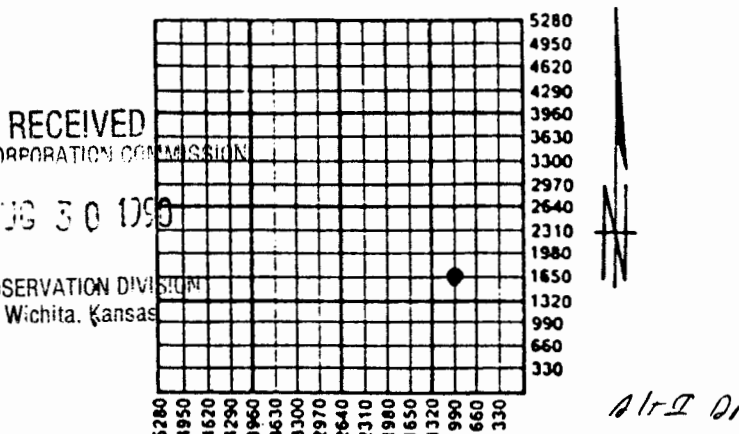
## Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable8/6/90 8/15/90 8/15/90

Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,343County HodgemanSW NE SE Sec. 11 Twp. 23S Rge. 24 ☒ East ☐ West1650 Ft. North from Southeast Corner of Section990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Jones Well # 1Field Name Jetmore, South, Ext.Producing Formation noneElevation: Ground 2366 KB 2375Total Depth 4700 PBTD -Amount of Surface Pipe Set and Cemented at 405 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Casey CoatsTitle Vice President Date 8/24/90Subscribed and sworn to before me this 24th day of AUGUST, 1990.Notary Public Karen J. NicholsDate Commission Expires 11/21/93State of Kansas Appointment Expires 11/21/93

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

## SIDE TWO

Operator Name Coats & Malone, Inc. Lease Name Jones Well # 1  
 County Hodgeman  
 Sec. 11 Twp. 23S Rge. 24 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

## Formation Description

☒ Log ☐ Sample

| Name           | Top  | Bottom    |
|----------------|------|-----------|
| Heebner        | 3924 |           |
| Lansing        | 3973 |           |
| B/K.C.         | 4397 |           |
| Ft Scott       | 4541 |           |
| Base Penn Lime | 4620 |           |
| Mississippi    | 4631 |           |
| Miss Dolomite  | 4645 | T.D. 4700 |

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 23              | 405           | 60/40Poz       | 215          | 2%Gel 3%CC                 |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

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STATE DEPARTMENT OF REVENUE

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

|  |  |  |  |  |  |  |  |
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CONSERVATION DIVISION  
 Wichita Kansas

## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

11-23-24W

DRILLER'S WELL LOG

DATE COMMENCED: August 6, 1990  
DATE COMPLETED: August 15, 1990

Coats & Malone, Inc.  
JONES #1  
SW NE SE  
Sec. 11, T23S, R24W  
Hodgeman County, Ks.

0 - 1490' Surface Soil, Shale, Lime,  
1490 - 4162' Shale & Lime  
4162 - 4613' Lime & Shale  
4613 - 4660' Shale & Lime  
4600 - 4700' Chert & Lime  
4700' RTD

ELEVATION: 2375 K.B.

Surface Pipe: Set new  
8-5/8", 23# pipe @ 402'  
w/215 sacks 60/40 posmix  
2X gel 3X cc.

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AUG 30 1990

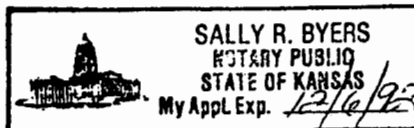
CONSERVATION DIVISION  
Wichita, Kansas

**A F F I D A V I T**

STATE OF KANSAS  
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 21<sup>st</sup> day of August 1990.



*Sally R. Byers*  
Notary Public

W42-82-11

11-23-24W

Lense: Jones #1

Jones No. 1

DST No. 1 4648' to 4660'

30-30-30-30

IFP: 4 to 10 ISIP: 587 FFP: 25 to 25 FSIP: 121 BHT: 123

Recovery: 1' clean oil, 10' oil cut mud (32% oil)

DST No. 2 4657' to 4667'

30-30-30-30

IFP: 25 to 25 ISIP: 1242 FFP: 31 to 31 FSIP: 1236 BHT: 125

Recovery: 30' sli watery drilling mud with scum of oil

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Wichita, Kansas