

11-23-24W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3.38. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-083-20,937

ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Hodgeman

FIELD

**CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION

PHONE 316 263-5785

LEASE Mack

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION 75'W of SW NW SW

DRILLING Husky Drilling Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 200 East First, Suite 500

the SW/4 SEC. 11 TWP 23S RGE. 24W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Husky Drilling Co., Inc.

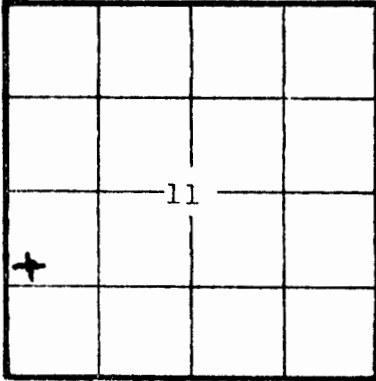
CONTRACTOR

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

KCC
KGS
(Office Use)

TOTAL DEPTH 4610' PBTD



SPUD DATE 12-3-81 DATE COMPLETED 12-11-81

ELEV: GR 2309 DF 2311 KB 2314

DRILLED WITH (CORREX) (ROTARY) (CORREX) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 371 w/275 DV Tool Used? sx 60/40 pos.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I, Ronald S. Schraeder

DEC 22 1981

CONSERVATION DIVISION

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR) OF American Energies Corp.,

OPERATOR OF THE Mack LEASE, AND IS DULY AUTHORIZED TO MAKE

HIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ON

WYB-11

WELL LOG

11-23-246

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, rock & sand..	0	75		
Shale.....	75	374		
Shale, sand, & Red Bed....	374	895		
Blaine - lime.....	895	915		
Red Bed & shale.....	915	955		
Red Bed.....	955	1000		
Sand.....	1000	1170		
Shale & sand.....	1170	1503		
Anhydrite.....	1503	1531		
Shale & shells.....	1531	2225		
Shale & lime.....	2225	4140		
Lime.....	4140	4305		
Lime & shale.....	4305	4512		
Lime.....	4512	4581		
Lime & shale.....	4581	4592		
Chert.....	4592	4610		

DST #1, 4554-81, 30(30)60(60)"
 Wk Blow Tht. Rec: 30' V Sl OCM,
 2% oil, 20% Wtr, 78% mud. FreOil
 on top of tool. Hyd 2409 & 2245#,
 FPs 56-44 & 58-61#, SIPS 828 &
 597#. Temp 119°.

DST #2 4579-92, 30(30)60(60)", Wk
 Blow Tht. Rec: 150' Sl. Mdy W.,
 (10% M) Hyd. 2402 & 2388#, FPs
 46-58 & 82-100#, SIPS 597-387#,
 Temp. 120°. Plugged, D&A.

Electric Log

Anhyd	1497 + 817	-4'
Heeb	3848(-1534)	-6'
Lsg	3899(-1585)	-9'
B/KC	4326(-2012)	-14'
Paw	4407(-2093)	-18'
Ckee	4496(-2182)	-14'
Cgl	4548(-2234)	-14'
Miss	4572(-2258)	-18'
War	4592(-2278)	NDE
LTD	4612	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	371'KB	60/40 pos	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval