

12-23-240

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-083-21,117

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mr. Glen Thrasher PROD. FORMATION Not applicable
PHONE (316) 263-5785 No Indicate if new pay.

PURCHASER N/A LEASE Tracy

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 1650 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 500 990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 23S RGE 24W (E) (W)

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4723' PBTD _____

SPUD DATE 1/30/84 DATE COMPLETED 2/10/84

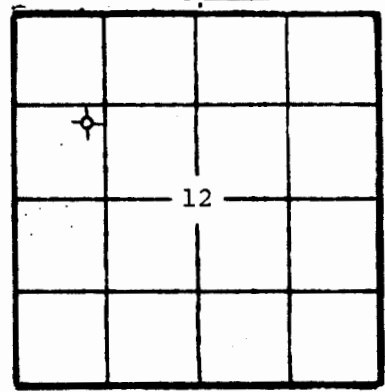
ELEV: GR 2290' DF 5' KB 2295'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 455' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Glen C. Thrasher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WPC-82-21

ACO-1 Well History

Side TWO

OPERATOR American Energies Corp.

LEASE NAME Tracy

SEC 12 TWP23 S RGE24W



WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 4567-77', 30/30/60/60, rec. 200' CGO, 39° gravity, 100' HO&GCM (40% O, 60% M), 60' O&GCWM (30% O, 10% W, 60% M), 60' GCW, ISIP 1193, FSIP 1307, IFP 21-105, FFP 116-179.</p> <p>DST #2 4577-82', 30/30/60/60, rec. 1' clean oil, 555' water, IHP 2261, FHP 2261, IFP 31-147, FFP 147-253, ISIP 1422, FSIP 1422.</p> <table border="0"> <tr><td>Anhydrite</td><td>1482</td><td>+813</td></tr> <tr><td>Heebner</td><td>3838</td><td>-1543</td></tr> <tr><td>Lansing</td><td>3887</td><td>-1592</td></tr> <tr><td>BKC</td><td>4316</td><td>-2021</td></tr> <tr><td>Pawnee</td><td>4401</td><td>-2106</td></tr> <tr><td>Ft. Scott</td><td>4466</td><td>-2171</td></tr> <tr><td>Cherokee</td><td>4493</td><td>-2198</td></tr> <tr><td>Cgl.</td><td>4546</td><td>-2251</td></tr> <tr><td>Miss.</td><td>4561</td><td>-2266</td></tr> <tr><td>LTD</td><td>4723</td><td>-2428</td></tr> </table> <p>If additional space is needed use Page 2</p>	Anhydrite	1482	+813	Heebner	3838	-1543	Lansing	3887	-1592	BKC	4316	-2021	Pawnee	4401	-2106	Ft. Scott	4466	-2171	Cherokee	4493	-2198	Cgl.	4546	-2251	Miss.	4561	-2266	LTD	4723	-2428				
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Report of all strings set — surface, intermediate, production, etc.

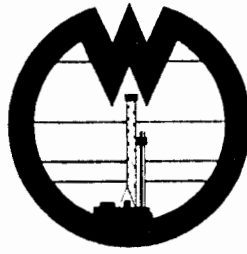
CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		463'	60/40 POZ	240	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker out of			



12-23-24W
Ant

*

WHITE

ANDELLISDRILLING, Inc.

DRILLERS LOG

OPERATOR: American Energies Corp., 575 Fourth Financial Center, Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Tracey Well No. 1

Sec. 12 T. 23S R. 24W Spot C NE SW NW

County Hodgeman State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 463' with 240 sx. 3% CC 2% Gel

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4720'

Drilling Commenced 1-30-84 Drilling Completed 2-10-84

Formation	From	To	Tops
ellar	0	7	Anydrite ----- 1488
Shale, Lime	7	4132	
Lime	4132	4720	