

14-23-2408

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

Compt. _____

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8524 EXPIRATION DATE 6-30-83

OPERATOR Jetgo Oil Company API NO. 15-083-21,049

ADDRESS Box 307 COUNTY Hodgeman

Jetmore, Kansas 67854 FIELD _____

** CONTACT PERSON Walter Stueckemann PROD. FORMATION _____
PHONE 316-357-8311

PURCHASER none LEASE Snook

ADDRESS _____ WELL NO. #1

DRILLING Revlin Drlg., Inc. 806' Ft. from North Line and

CONTRACTOR _____

ADDRESS Box 293 1894' Ft. from East Line of

Russell, Kansas 67665 the NE (Qtr.) SEC 14 TWP 23 RGE 24 (W).

PLUGGING Revlin Drlg., Inc. WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 4701 PBTB 1560'

SPUD DATE 4-11-83 DATE COMPLETED 4-21-83

ELEV: GR _____ DF 2378 KB 2383

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 269' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

AUG 26 1983

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey

WICHITA BRANCH

P1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Jetgo Oil Company

LEASE Snook

SEC. 14 TWP. 23 RGE. 24 (W)

HILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent to Geological Survey <input type="checkbox"/></p>				
Rock	00	100		
Shale	100	272		
Shale & Sand	272	845		
Shale & Redbed	845	1058		
Sand	1058	1210		
Shale	1210	1522		
Shale & Redbed	1522	1845		
Shale	1845	2110		
Shale & Lime	2110	4662		
Mississippi	4662	4701		
<p>DST #1 4638'-4685' 47' anchor 30-30-60-60 Rec: 90' mud w/ slight oil scum on top</p>				
<p>If additional space is needed use Page 2,</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	269'	Common	75	2% Gel 3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			