

21-23-24W P1

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-083-21,114

ADDRESS P.O. Box 947 COUNTY Hodgeman

Pratt, KS 67124 FIELD Don West Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Bentley

ADDRESS _____ WELL NO. 1-21

DRILLING CONTRACTOR Wheatstate Oilfield Services 1980 Ft. from South Line and

ADDRESS P.O. Box 329 2055 Ft. from West Line of

Pratt, KS 67124 the SW (Qtr.) SEC21 TWP 23 RGE 24 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

TOTAL DEPTH 4790 PBD N/A

SPUD DATE 5-25-84 DATE COMPLETED 6-4-84

ELEV: GR 2451 DF 2458 KB 2460

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 599 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JUN 11 1984

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of June, 1984.

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1984

Sandy Patton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/27/85

CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC - State of Kansas
SANDY PATTON
My Appt. Exp. 8-27-85

** The person who can be reached by phone regarding any questions concerning this information.

XXX

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Bentley SEC 21 TWP 23S RGE 24 (W)

WELL NO 1-21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Anhydrite	1659 (+801)
			Heebner	4013 (-1553)
			Lansing	4062 (-1602)
			Stark	4377 (-1917)
			B/KC	4487 (-2027)
			Pawnee	4567 (-2107)
			Ft. Scott	4632 (-2172)
			Cherokee	4657 (-2197)
			Miss.	4731 (-2271)
			L.T.D.	4785 (-2325)
DST #1 4710-4735 (Miss.) 30-30-30-30. Rec. 10' slightly oil cut mud. IFP 44-44; ISIP 164; FFP 44-44; FSIP 131.				
DST #2 4710-4738 (Miss.) 30-45-30-45. Rec. 75' mud with show of oil. IFP 66-66; ISIP 1361; FFP 76-76; FSIP 1350.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~ (USA)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	599	Lite Common	175 100	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio CFPB

Perforations

31-23-24M