

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
 If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/84

OPERATOR Beren Corporation API NO. 15-083-21,065

ADDRESS 970 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Don

** CONTACT PERSON Don Beauchamp PROD. FORMATION Mississippian
 PHONE 1-316-265-3311

PURCHASER Central Crude Corporation LEASE Bentley "B"

ADDRESS 402 Commerce Plaza WELL NO. #2

Wichita, KS 67202 WELL LOCATION SE SW

DRILLING CONTRACTOR BEREDCO INC. 510 Ft. from South Line and

ADDRESS 401 E. Douglas, Suite 402 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 23S RGE 24W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4713 PBTD _____

SPUD DATE 6/23/83 DATE COMPLETED 8/9/83

ELEV: GR 2436 DF _____ KB 2448

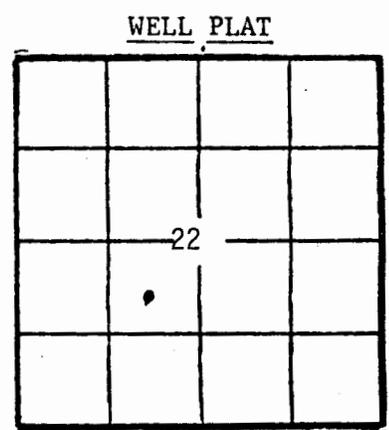
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9811

Amount of surface pipe set and cemented 573 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC _____
 KGS
 SWD/REP _____
 PLG. _____

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 15 1983
 CONSERVATION DIVISION
 Wichita, Kansas

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WPE-ES-22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Shale, Red Bed, & Lime | 0 | 575 | | |
| Red Bed & Shale | 575 | 1515 | | |
| Lime & Shale | 1515 | 4698 | | |
| Lime & Chert | 4698 | 4713 | | |
| TOTAL ROTARY DEPTH 4713' | | | | |
| DST #1) 4687-4713 (Miss) Open 30/45/120/90 | | | | |
| NOTE: Miss dolomite 4711-13, wormy dolomite good stain, some saturation good show free oil, good odor | | | | |
| DST #1 cont.) weak incr to good blow Rec: 1150' GIP & 450' gassy oil (36°) 1323#/1345# 21/54# 97/151# | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|--|
| 250 gas 15% | 4710-13 |
| Date of first production: <u>8/9/83</u> Producing method (flowing, pumping, gas lift, etc.): Gravity | |
| Estimated Production -I.P. Oil <u>25</u> bbls. Gas <u>0</u> MCF Water <u>89</u> % <u>200</u> bbls. Gas-oil ratio <u>0</u> CFPB | Disposition of gas (vented, used on lease or sold) <u>N/A</u> Perforations |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|------------|----------------------------------|
| Surface | 12 1/4 | 8-5/8 | 23 | 573 | 60-40 Poz. | 350 | 3%CC |
| Production | 7-7/8 | 5-1/2 | 14 | 4710 | 60-40 Poz | 150 | 2% Gel, 10% Salt 3/4 of 1% Lomar |
| DV Tool | | | | 1593 | Lite Class H | 400 100 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| N/A | | | | | |
| TUBING RECORD | | | Open Hole | | 4710-13 |
| Size | Setting depth | Pecker set at | | | |
| 2 1/2 | 4700 | N/A | | | |