

KANSAS State Geological Survey

WICHITA BRANCH

API No. 15 — 083 — 20,332

County

Number

Operator

Rains & Williamson Oil Co., Inc.

Address 435 Page Court
Wichita, Kansas 67202

Well No.

#1

Lease Name

Mix

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Rains & Williamson Oil Co., Inc. Harvey Gough

Spud Date

10-14-73

Total Depth

4825

P.B.T.D.

Date Completed

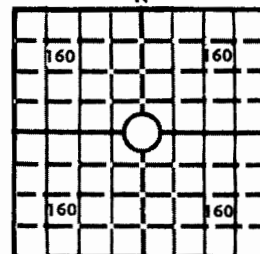
10-24-73

Oil Purchaser

S. 25 T. 23 R. 24 W

Loc. NW NW NE

County Hodgeman

640 Acres
N

Locate well correctly

Elev.: Gr. 2425

DF 2422 KB 2420

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8-5/8"	20#	325'		180	2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name Mix		
S <u>25</u> T <u>23</u> R <u>24</u> ^W		NW NW NE	
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
DST #1, 4623-4660 Open 15, shut in 30, open 30, shut in 30. Weak blow 5 minutes then died. Rec. 5' mud with oil spots. BHP's 89-35. FP's 35-35.			LOG TOPS Anhydrite 1581 +843 B/Anhydrite 1620 +805 Heebner 3952 -1527 Lansing 4006 -1581 B/ Kansas City 4426 -2001 Pawnee 4511 -2086 Ft. Scott 4570 -2145 Cherokee Sh. 4593 -2168 Miss. Chert 4654 -2229 Miss. Dolomite 4711 -2286 Miss. Osage 4781 -2356 LTD 4828 -2403
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS DEC 1973	 Signature Wilson Rains President Date December 6, 1973		

WELL LOG

25-23-24W

API# 15-083-20332

COMPANY Rains & Williamson Oil Co., Inc.

SEC. 25 T. 23S R. 24W

FARM Mix

NO. 1

LOC. NW NW NE

RIG. NO. 3

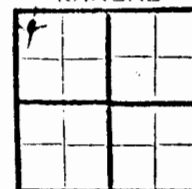
TOTAL DEPTH 4825

COUNTY Hodgeman
KANSAS

COMM. 10-14-73

COMP. 10-24-73

CONTRACTOR Rains & Williamson Oil Co., Inc.



CASING

20 10
15 8 5/8" @ 325' w/ 180 sx. 2% cc.
12 6
13 5

ELEVATION 2425 KB

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

Rock and Shale	325
Shale	620
Sand	680
Red Bed and Shale	968
Blaine	979
Shale	1061
Sand	1290
Red Bed and Shale	1580
Anhydrite	1620
Shale	2145
Shale and Lime	2430
Lime and Shale	2990
Shale and Lime	3350
Lime and Shale	3505
Shale and Lime	3665
Lime and Shale	4395
Lime	4670
Lime and Chert	4695
Lime	4825
<u>Rotary Total Depth</u>	<u>4825</u>

Log Tops

anh	1581
b anh	1620
heeb	3952
lans	4006
bkc	4026
pawn	4511
ft sc	4570
cher sh	4593
miss ch	4654
miss dol	4711
miss os	4781
td	4825

