State Geol kansasioriia	ind Surv	Kar	IMPOI ns. Geo. E	ilvəy requ		` -	-67°	7-2638		
KANSASI (DRIILA	ersa log	J sai	nples on th	ns well.		- 1		23 r. 3 K		
API No. 15 — 079 — 20,386								Loc. N2 NW NE		
Operator		c،	ounty Har							
Ry-Ni Oil	Co., Inc.		=			_	6-1	40 Acres N		
P. O. Box	919 Hute	chinson,	Kansas 67	501			160	60		
₩ell No. #C-1	Sizemor									
Footage Location		<u> </u>				7	States States States			
330 feet from	n (S) line	Ge	660 feet	from (E) (W)	line	4	160	360		
TRANS AMERICA OIL CORP.			H. C. HOPKINS				Minist pressure (Statement	CONSISTS STATEMENT OF STATEMENT		
Spud Date NOVEMBED 11 1078			tal Depth		Locate well correctly Elev.: Gr. 1460					
NOVEMBER 11, 1978 Date Completed			3936 Oil Purchaser				рг 1463 кв 1465			
DECEMBER 20,	1978		NCRA McF	HERSON			1403	KB1403		
			CASING	RECORD						
Report of all stri	ings set — surface,									
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Type cemer	1	Sacks	Type and percent additives		
SURFACE	CE 12-3/4 8-5,		24#	255	COMMON		250	3% - coc/2		
PRODUCTION 7-7/8		4-1/2	10-1/2	3444	COMMON		150			
								<u> </u>		
		LINER RECORD				PERFORATION RECORD				
Top, ft.	LINER RECO		cement	Shots	per ft.		& type	Depth interval		
Top, ft.		Sacks	s cement				& type	3262-72		
Size	Bottom, ft. TUBING RECO	Sacks	s cement		per ft.		& type			
	TUBING RECO	ORD Packs	er set at NONE	1 p	er ft.	Sixe	& type	3262-72		
Size	TUBING RECO	ORD Packe	NONE	1 p	er ft.	Sixe	T	3262-72 3286-94		
Size	TUBING RECO	ORD Packe	er set at NONE	1 p	er ft.	Sixe	Des	3262-72 3286-94 oth interval treated		
Size	TUBING RECO	ORD Packe	NONE	1 p	er ft.	Sixe	Deg 326	3262-72 3286-94		
Size 2-3/8	TUBING RECO	ORD Packe	NONE	1 p	er ft.	Sixe	Deg 326	3262-72 3286-94 oth interval treated 2-72		
Size 2-3/8	TUBING RECO	ORD Packe	NONE	1 p	er ft.	Sixe	Deg 326	3262-72 3286-94 oth interval treated 2-72		
Size 2-3/8	TUBING RECO	ORD Packe	NONE CTURE, SHOT, of material used	1 p	er ft.	Sixe	Deg 326	3262-72 3286-94 oth interval treated 2-72		
2-3/8 2500 gals.	Bottom, ft. TUBING RECO	ORD Packe ACID, FRAC	NONE CTURE, SHOT, of material used INITIAL PR	CEMENT SQ	er ft.	Sixe	Deg 326	3262-72 3286-94 oth interval treated 2-72		
2-3/8 2-3/8 2500 gals. Date of first production DECEMBER 20,	Setting depth 3200 Amo MCA	ORD Packe ACID, FRAC	NONE CTURE, SHOT, of material used	CEMENT SQ	er ft.	Sixe	Deg 326 328	3262-72 3286-94 oth interval treated 2-72		
2-3/8 2500 gals.	Bottom, ft. TUBING RECC Setting depth 3200 Amo - MCA	Produ FLO	INITIAL PR	CEMENT SQ	uer ft. UEEZE RECOR	Sixe	Dep 326 328 328 bbls.	3262-72 3286-94 oth interval treated 2-72 6-94		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

∕perator	BOX 919 HUTCHINSON	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No.	Lease Name	CAC							
1 S_ 4_ T_ 23_R _3_	SIZEMORE C		GAS						
Show all important zones	WELL LOG s of porosity and contents thereof; cored ited, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
E. LOG ENCLOSED NOT SUPPLIED DI (WELL LOG)	D - RILLING CONTRACTOR								
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received		W.C. Loppins							
		GEOLOG	IST	Signature					
		JULY 2	5, 1979	Title	·				
				Date	-				