

HALL-JORDAN OIL CO.
 Hurty No. 1.

SEC.18 T.23 R. 3 W
 SW NW NW

Total Depth. 3381'
 Comm. 2-10-41 Comp. 3-29-41
 Shot or Treated.
 Contractor. Fain Drlg.Co.
 Issued. 12-6-41

County. Harvey



Rotary O-3323
 Cable 3323-81

CASING:
 8 5/8" 496'10" Cem.
 5 1/2" 3315' Cem.

Elevation.

Production. Pot.227.13 B.

Figures Indicate Bottom of Formations.

no log	1000	lime foss.oolitic	
lime gy cherty	1020	leached	2710
shale green	1030	lime dolomite	2730
lime wh	1050	shale	2740
lime dense	1070	lime	2765
shale gy	1080	shale	2785
lime	1105	lime porous leached	
shale green	1120	oolitic	2800
lime	1135	shale	2810
shale green	1140	lime	2835
lime dolomitic	1150	shale	2855
shale gy	1160	lime	2860
lime brkn & shale		lime oolitic	2875
green	1185	shale	2880
lime	1220	lime oolitic	2895
shale gy	1250	lime brkn	2930
shale green	1280	lime large oolitic	
lime	1300	dolomitic	2950
shale	1320	lime	3000
lime cherty	1340	shale	3035
shale green & gy	1400	lime	3050
lime dolomitic	1430	shale	3060
sand	1450	lime	3075
shale	1490	shale	3100
sand	1520	lime	3115
shale green & gy	1580	shale	3130
lime	1620	lime	3140
shale	1630	shale	3155
lime	1645	lime	3165
shale	1660	shale gy	3190
lime	1685	shale green, fusuline	3200
shale	1720	shale green	3210
lime	1745	shale brown, green,	
shale	1755	yellow & maroon	3268
calc. sand	1770	Miss. lime	3268
shale	1845	lime wh cryst, trace	
lime	1875	glauconite, odor gas	3280
shale green	1900	lime dolomitic, slightly	
lime	1930	glauconitic,odor gas	3310
shale green	1940	lime glauconitic, chat,	
sand	1950	odor gas	3326
shale green	1965	lime & chat	3381
lime Topeka	2120	Total Depth.	
shale green	2160		
lime oolitic,Oread?	2170		
lime	2235		
lime brkn	2280		
lime	2310		
lime dolomitic	2345		
shale Douglas	2510		
sand	2540		
shale	2550		
lime Lans-K.C.	2630		
shale	2640		
lime cherty	2665		
shale	2670		
lime foss.oolitic	2690		
shale	2695		