

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

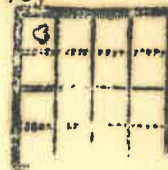
Location. CNW NW
660' WL 683 NL NW $\frac{1}{2}$

Sec. 30 T. 23 R. 3W.

Casing Record.

County. Harvey

10" Farm. G.D. Nelson. No. 1
20" 8 $\frac{1}{2}$ " 3288 Company. Olson Oil Co. and Shell.
15 $\frac{1}{2}$ " 258 65/8" Contr. Olson Drlg Co.
12 $\frac{1}{2}$ " 53/16" Comm. 7-21-32 Comp. 9-1-32
Total Depth. 3370 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.



Figures Indicate Bottom of Formations.
Date Issued. 9-17-32.

Elevation.
Initial Production.
flowed 250 bbls oil 11 hrs.
with 40# on trap.

Formation	Depth	Formation	Depth.
sand	145	shale	3246
shale	250	variegated shale	3271
shells	260	Top of chat 3271.	
shale	430	lime and chat	3290
salt	515	chat hard	3293
anhydrite	550	chat soft	3296
shale	640	chat hard	3297
shale and shells	750	chat soft	3300
shale	778	chat med	3310
shale and shells	884	chat soft	3335
shale	915	chat hard	3337
shale and broken lime	980	chat soft	3347
shale	1065	chat hard	3352
broken lime and shale	1172	chat	3370
shale	1285	Drilled in with rotary. bailed down	
shale and shells	1520	1800' Unloaded. Flow steady since 3:30	
shale and broken lime	1650	P.M. 9-1-32 25 bbls per hr into pits.	
shale and broken lime	1750	Est. 2 M.G.	
shale and shells	2235	chat	3370.
broken lime	2290	T.D.	
shale and shells	2325	Opened well 14 P.M. and blew open to	
lime	2351	11 P.M. 9-6-32.	
shale and shells	2440	Test 11 hours from 11 P.M. 9-6-32	
broken lime and streaks of shale	2503	to 10 A.M. 9-7-32.	
broken lime and shale	2525	Flowed 250 bbls oil 11 hrs.	
shale	2570	with 40# on trap.	
lime	2618	no pressure on casing.	
shale and shells	2665		
lime	2897		
porus lime	2907		
shale	2915		
lime	2935		
lime and shale	2992		
shale	3058		
sdv lime	3067		
shale	3145		
shale and lime	3187		
3187 equals 3190 Steel line correction.			