

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 N Market, Suite 710  
City/State/Zip: Wichita KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood  
Phone: (316) 263-5785  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Doug Davis

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7-01-04 7-09-04 7/10/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 079-20662-00-00  
County: Harvey  
90°W NE NW SE Sec. 15 Twp. 23 S. R. 3 ☐ East ☒ West  
2310 feet from S N (circle one) Line of Section  
1740 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Epp A Well #: 1  
Field Name: Harvey

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1458 Kelly Bushing: 1463  
Total Depth: 3401 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 346 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 500 bbls  
Dewatering method used Lined pit with Bentonite,  
allowed to dry and backfill.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

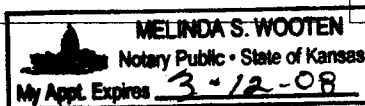
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 8/3/04

Subscribed and sworn to before me this 3rd day of August

20 04  
Notary Public: Melinda S. Wooten  
Melinda S. Wooten

Date Commission Expires: 3-12-08



**KCC Office Use ONLY**

16 Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

## Side Two

Operator Name: American Energies Corporation Lease Name: Epp A Well #: 1  
 Sec. 15 Twp. 23 S. R. 3 ☐ East ☒ West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction  
 Compensated Density Neutron**

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

**See Attached Drilling Report**

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		346	70/30 Poz	225	3% CC/2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
☐ Other (Specify) \_\_\_\_\_

3300

Mass. OSAGE

3400

DOL-GRY/WH/CRN FXLN  
GLASS FOS PR INTERXLN  
B NS

LS-LT GRY/WH/CRN FXLN  
SH: FOS NUP NS

DOL LS-LT GRY FXLN PR  
INTER-XLN Ø NS

DOL-LT GRY SH SUC FR SUC  
VAG INTERXLN Ø DOL STN  
Bldg GLG GAS Fluor CHT ODOR

SH-GRY-GRN

LS-LT GRY/CRN FXLN NUP  
NS WICH?

LT GRY

DOL-WH/TAN FSUC FR/GD  
INTER-XLN Ø LT BRN STN  
S FOG Fluor CHT ODOR

SH GRY-GRN

LS-GRY/CRN Speckled FXLN  
NS WICH? - GRY/CRN  
Pseudo OOL

DOL-LT GRY-BRN/TAN SUC FR  
INTER-XLN Ø GSFU Fluor  
CHT ODOR

CH 7-LT GRY/WH Fresh 25%  
Weathered 65% TRIP 10%  
LT BRN STN SFOG

CH 7-WH LT GRY  
FRESH 75% Weathered  
25% FOS NUP NS

200U

1020U

200U.

325U.

520U.

DST #1 3064-3325  
30°-60°-30°-60°  
GTS 24" 26 MCF  
27.1 MCF  
Rec 70' MUD  
IHP 1602# FHP 1592#  
FP 27-39# 36-47#  
BAP 350# - 328#  
DHP 7- 111°F

DST #2 3336-3370  
30°-60°-30°-60°  
GTS 11 min  
29.19 MCF del  
25.22 MCF  
Rec 80' GCMW  
120' GCMW  
325' WIR  
HP 1621# - 1597#  
FP 66-152# - 145-229#  
DHP 878# - 872#  
BHP 7 119°F

