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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5091  
 Name: Howell Oil Company, Inc. **RECEIVED**  
 Address: 9 Lois Lane  
 City/State/Zip: Bella Vista AR 72715-4704 **MAY 06 2004**  
 Purchaser: Oil - NCRA **KCC WICHITA**  
 Operator Contact Person: Steven L. Howell  
 Phone: (479) 855-2972  
 Contractor: Name: Berentz Drilling Company, Inc.  
 License: 5892  
 Wellsite Geologist: Arden Ratzlaff  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>2-23-04</u>	<u>3-10-04</u>	<u>4-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

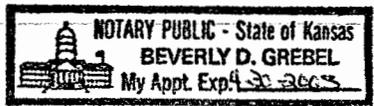
API No. 15 - 079-2065900-00  
 County: Harvey  
200's NW NW NW Sec. 18 Twp. 23 S. R. 3  East  West  
4750 feet from (S) N (circle one) Line of Section  
4950 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Pizinger Well #: 4  
 Field Name: Burton  
 Producing Formation: Mississippian  
 Elevation: Ground: 1460 Kelly Bushing: 1465  
 Total Depth: 3652 Plug Back Total Depth: 3488'  
 Amount of Surface Pipe Set and Cemented at 291 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 7000 ppm Fluid volume 450 bbls  
 Dewatering method used Hauled fluids from reserve  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Howell Oil Co.  
 Lease Name: Pizinger License No.: 5091  
 Quarter... Sec. 18 Twp. 23 S. R. 3  East  West  
 County: Harvey Docket No.: E - 26,100

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Steven L. Howell*  
 Title: President, Howell Oil Date: 5-4-04  
 Subscribed and sworn to before me this 14<sup>th</sup> day of May  
2004  
 Notary Public: *Beverly D. Grebel*  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Howell Oil Company, Inc. Lease Name: Pizinger Well #: 4  
 Sec. 18 Twp. 23 S. R. 3  East  West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See included log

List All E. Logs Run:  
 Gamma Ray Neutron

**RECEIVED**  
**MAY 03 2004**  
**KCC WICHITA**

New surface casing							
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used on production casing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface- New	17 1/2	13 3/8	48	291	60/40 Poz	275	2% Gel/3% CC
Production	7 7/8	5 1/2	14	3540	60/40 Poz	250	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft	3348 - 3354'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3450'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
4-9-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	7	--	350	--
Disposition of Gas	METHOD OF COMPLETION			Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			
(If vented, Submit ACO-18.)	<input type="checkbox"/> Other (Specify)			

Gravity 39.