KANSAS DRILLERS LONGCHITA, BRANCH										.235 R. 30 X	
API No. 15 —	055		20	,185 mber				L	ocC	SW SE	
Operator	County		Nui	mber					ounty	Finney	
Beren Corporation										640 Acres	
Address 97	0 4th. Fin	ancial	Се	nter, Wi	chita, Ks	; .	67202		160	160	
Well No.  Lease Name  Haag Estate "A"							1				
Footage Location		TIG	ay	Litate				-		<del>                                     </del>	
660 feet from (	対文 (S) line		1980 feet from (E) (M) line					_	160		
Abercrombie Drilling, Inc.				Charles Spradlin							
Spud Date May 16, 1975			Total Depth			EI	Locate well correctly  Elev.: Gr. 2862				
Date Completed			Oil Purchaser						F	кв2867_	
May 30, 1975			CASING RECORD						<del>. · · · ·</del>		
Described all states		• • •		-	···		·	<u>-</u>			
Report of all string Purpose of string	Size hole drilled	Size casin	g set	Weight lbs/ft.		Γ.	Type come	.	Sacks	Type and percent	
	Size note united	(in O.D		weight 103/1t.		_	Type cement			additives	
Surface	12¼"	8-5	/8	<del></del>	361	Sunset			200	3% Ge1, 2% CC	
<del></del>	LINER RECOR	<u> </u>			T T	<u></u>					
				ment	Shots				Size & type Depth interval		
	·-				_						
	TUBING RECO	ORD									
Size Setting depth P		Pac	cker s	et at							
	A	CID, FR	ACTI	JRE, SHOT,	CEMENT SQ	UEEZ	ZE RECOR	D			
	Amou	int end kin	d of i	material used	· · · · · · · · · · · · · · · · · · ·			·		Depth interval treated	
					· · · · · · · · · · · · · · · · · · ·			<u> </u>			
	<del></del>						<del></del>				
<del></del>	<del></del>										
				INITIAL PR	ODUCTION						
Date of first production		Proc	ducing	method (flow	ing, pumping, g	as lif	ft, etc.)				
RATE OF PRODUCTION	Oil			Gas			Water	<del></del>	-	Gas-oil ratio	
PER 24 HOURS  Disposition of gas (vented, used on lease or sold)			ЬЫ	s. <u> </u>	<del> </del>	Producing inter		g interval	bbis.	CF	
							<u></u>				
										s Drillers Log shall be tran	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Beren Co	Dry Hole										
Well No.											
s_6_T_23_R30_XXX											
Show all important zones of porc cluding depth interval tested, cust	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DESCRIPT	TION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH						
1) 30/30/30/3 Fair blow		2652	2705	Krider	2686						
	nud – no gas 43/86			Heebner	3994						
2) Open one h	nour	4488	4553	Lansing	4082						
Rec. 5' mu 368/193 4	ıd			Marmaton	4506						
3) Open one h	nour	4725	4758	Cherokee	4626						
Rec. 5' mu				Morrow	4756						
4) Open one h		4740	4778	Mississippi	4767						
Rec. 10' S				St. Louis Por.	4839						
	15 min WM/show of tarry oil 9/92	4814	4850	LTD	4913						
E STO	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.							
Date Received		70	40 -	2/200							
	Signature										
F. Judson Hipps Title											
	June 2, 1975  Date										
	1										