

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350

City/State/Zip HOUSTON, TEXAS 77057
Purchaser: NA
Operator Contact Person: JASON SIZEMORE
Phone (713) 784-8700
Contractor: Name: ABERCROMBIE RTD, INC
License: 30684
Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:
Well Name:
Comp. Date Old Total Depth
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.
10/26/99 11/01/99 11/02/99
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21658

County FINNEY

- W/2 - NW - NE Sec. 7 Twp. 23S Rge. 30 E
X W

860 Feet from S/N (circle one) Line of Section

2190 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEWART UNIT Well # BULGER 7-14

Field Name STEWART

Producing Formation

Elevation: Ground 2855' KB 2860'

Total Depth 4910' PBTD

Amount of Surface Pipe Set and Cemented at 492' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1250 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President, Operations Date 12/10/99

Subscribed and sworn to before me this 10th day of December 19 99.

Notary Public [Signature]

Date Commission Expires 3-12-08

K.C.C. OFFICE USE ONLY		
F <u>No</u>	Letter of Confidentiality Attached	
C <u></u>	Wireline Log Received	
C <u></u>	Geologist Report Received	
Distribution		
<u></u> KCC	<u></u> SWD/Rep	<u></u> NGPA
<u></u> KGS	<u></u> Plug	<u></u> Other
(Specify)		

Production Interval