

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350
City/State/Zip HOUSTON, TEXAS 77057
Purchaser: NA
Operator Contact Person: JASON SIZEMORE
Phone (713) 784-8700
Contractor: Name: ABERCROMBIE RTD, INC
License: 30684
Wellsite Geologist: WESLEY HANSEN
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
08/07/99 08/12/99 08/13/99
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21650
County FINNEY
- NE - NW - SW Sec. 7 Twp. 23S Rge. 30 X W
2550 Feet from S (circle one) Line of Section
875 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEWART UNIT Well # BULGER7-11
Field Name STEWART
Producing Formation MORROW
Elevation: Ground 2863 2870 KB 2868 2875
Total Depth 4900' PBTD 4870' Per logs
Amount of Surface Pipe Set and Cemented at 483' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2076 Feet
If Alternate II completion, cement circulated from 2076
feet depth to surface w/ 667 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1200 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 11/16/99
Subscribed and sworn to before me this 16th day of November 19 99.
Notary Public Colleen White
Date Commission Expires 3-12-00

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)