

TYPE

State Geological Survey WICHITA, BRANCH

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-055-20,491

ADDRESS 300 W. Douglas, Suite 400 COUNTY Finney
Wichita, Kansas 67202 FIELD Stewart

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____
PHONE (316) 267-4379

PURCHASER The Permian Corporation LEASE Haag Farms

ADDRESS _____ WELL NO. 2

DRILLING Cheyenne Drilling, Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS Suite 104 - 409 Campus Drive the (Qtr.) SEC 6 TWP 23S RGE 30W.
Garden City, Kansas 67846

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4860' PBTD 4836'

SPUD DATE 10-14-81 DATE COMPLETED 1-10-82

ELEV: GR 2870' DF _____ KB 2879'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 564' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Az w/1000 gal 15% HCl acid. Frac w/665 bbl. gelled

water, 40500 # 16-30 sand

RECEIVED
STATE CORPORATION COMMISSION

JUL 1 1982

4813-4820
CONSERVATION DIVISION
Wichita, Kansas

Date of first production

1-10-82

Producing method (flowing, pumping, gas lift, etc.)

pumping

Gravity

RATE OF PRODUCTION PER 24 HOURS

OH

21

Gas

Water

%

40

Gas-oil ratio

Disposition of gas (vented, etc.)

bbls

MCF

bbls

CGR

OPERATOR Woolsey Petroleum LEASE Haag Farms #2 SEC. 6 TWP. 23S RGE. 30WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MAPERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	564'	BSC	2089' (+790)
Shale & Sand	564'	1490'	HEEBNER	3995' (-1116)
Anhydrite - Sand	1490'	2070'	LANSING	4049' (-1170)
Shale	2070'	2180'	DRUM	4281' (-1402)
Lime & Shale	2180'	2515'	SWOPE	4406' (-1527)
Shale	2515'	2892'	HERTHA	4445' (-1566)
Shale & Lime	2892'	3294'	BKC	4490' (-1611)
Shale	3294'	3520'	MARMATON	4515' (-1636)
Lime & Shale	3520'	3680'	PAWNEE	4578' (-1499)
Shale & Lime	3680'	3840'	FT. SCOTT	4604' (-1725)
Shale	3840'	4080'	CHEROKEE	4612' (-1733)
Lime & Shale	4080'	4235'	MARROW	4706' (-1827)
Shale, Lime & Sand	4235'	4410'	ST. LOUIS	4737' (-1858)
Lime & Shale	4410'	4461'	MISS.	4814' (-1935)
Shale & Lime	4461'	4550'		
Lime & Shale	4550'	4610'		
Shale & Lime	4610'	4670'		
Shale	4670'	4770'		
Shale & Lime	4770'	4850'		
Lime	4850'	4860'		

DST #1: 4576-4610'/30-30-30-30. Rec: 10' M.

FP: 30/36-36/36#. SIP: 922-873#. HP: 2176-2170#.

DST #2: 4693-4730'/30-30-30-30. Rec: 10' M w/o spots

FP: 33/33-33/33#. SIP: 66-50#. HP: 2196-2179#.

DST #3: 4810-4850'/45-90-60-170. Rec: 50' O&GCM, 100' HGCO.

FP: 30/66-66-100#. SIP: 731-731#. HP: 2843-2294#.

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JUL 19 1982

State Geological Survey
WICHITA, BRANCHCONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	23#	564'	Class H HLC	150 200	3% cc 2% cc
production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	4859'	60-40 Poz.	350	10% salt, 3/4 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 sh./ft.	1/2" jets	4813-4820'
Size	Setting depth	Packer set at			