

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7-31-82

OPERATOR Woolsey Petroleum Corporation API NO. 15-055-20,532

ADDRESS 300 W. Douglas Suite 400 COUNTY Finney
Wichita, KS 67202 FIELD Development

** CONTACT PERSON Tom McElroy PHONE (316) 267-4379
PROD. FORMATION St. Louis

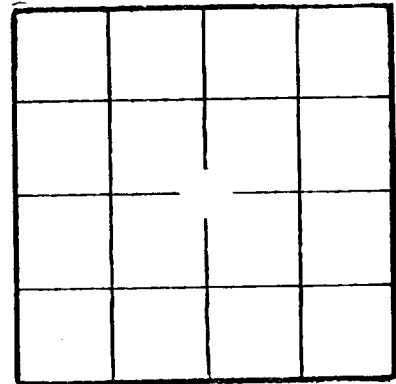
PURCHASER The Permian Corporation LEASE Haag Farms

ADDRESS Box 1183 WELL NO. 3
Houston, Texas 77001 WELL LOCATION C SE NE

DRILLING Murfin Drilling 660 Ft. from East Line and
CONTRACTOR 617 Union Center Building 1320 Ft. from North Line of
ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 6 TWP 23SRGE 30W.

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.



TOTAL DEPTH 5100' PBTB 4980'

SPUD DATE 1/27/83 DATE COMPLETED 4/21/83

ELEV: GR 2862' DF KB 2867'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~ALRX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 565' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & sand		275'	LOG TOPS	
Shale-blue		385'		
Shale		975'	Heebner	3984 -1117
Shale & sand		2086'	Lansing	4030 -1163
Anhy		2120'	Iola	4235 -1368
Shale & lime		2430'	Drum	4269 -1402
Shale		4090'	Dennis	4356 -1489
Shale & lime		5100' RTI	Swope	4394 -1527
			Hertha	4433 -1566
			BKC	4485 -1618
			Marmaton	4491 -1624
			Pawnee	4574 -1707
DST #1 4790-4830' ("C" Zone) 30-60-60-120			Ft. Scott	4607 -1740
1st Op: VWB 2nd Op: NW Rec: 30' Mw/spots of oil			Cherokee	4612 -1745
IHP 2131 IFP 26-52 ISIP 650 FHP 2131 FFP 52-52 FSIP 599			Morrow	4724 -1857
DST #2 4915-4955' (St. Louis "X") 30-60-30-60			St. Louis	4736 -1869
Rec 30' M IHP 2261 IFP 26-26 ISIP 1065 FHP 2208			"C" zone	4819 -1952
FFP 26-52 FSIP 935			"X" Porosity	4929 -2062
DST #3 4726-4769' (St. Louis) 45-90-60-120 (straddle test)				
Rec 60' SOSM, 173' HO&GCM IHP 2209 IFP 52-78 ISIP 1117				
FHP 2187 FFP 104-130 (slight pkr leak) FSIP 1143				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 gal 20% SGA		4738-4742'
300 gal 15% MA		4738-4742'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/21/83	Pumping	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	25	Water %
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
n/a		bbls. CFPB
	Perforations	4738-4742'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23#	564'	HLC & Class	H 350	3% cc, 2%cc
Production	7 7/8"	4 $\frac{1}{2}$ "	10 $\frac{1}{2}$ #	5030'	60-40 Poz	150	10% salt 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	JJ	4738-4742'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4768'	