

Operator Name Sharon Resources, Inc. Lease Name Bulger Well # 7-1

Sec. 7 Twp. 23S Rge. 30W ☐ East ☒ West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 - 4762-4795; 30-60-60-90; Rec. 1718
 GIP, 820' muddy oil. IFP: 85-180psi
 FFP: 244-351 psi
 SIP: 714-714 psi

Name	Top	Bottom
Heebner	4001	
Lansing	4089	
B/KC	4499	
Ft. Scott	4624	
Cherokee	4638	
Morrow Sand	4765	
Mississippi	4812	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	40		0		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 4768-4802
☐ Used on Lease

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	459'	Class H	275	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14#	4,899'	50/50 Poz	150	18% Salt 3/4 of 1%
CFR-2; 300 sx Lite; 100 sx Class H							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4768-4802		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production 1/21/87 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....