

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

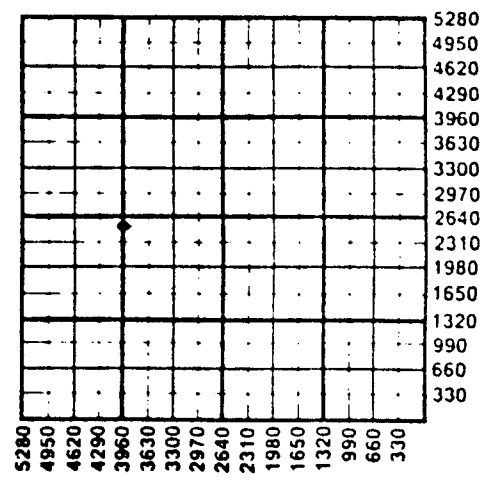
API NO. 15-055-20,701
County.....Firmey
15' S of C W/2 7 23S 30W East
..... Sec. 7 Twp. 23S Rge. 30W West

2625 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Bulger Well #.....7-2
Field Name.....Stewart

Producing Formation.....Mississippi St. Louis
Elevation: Ground.....2862.....KB.....2867.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T 87-61
Division of Water Resources Permit #.....
 Groundwater.....1320.....Ft North from Southeast Corner
(Well) 4550.....Ft West from Southeast Corner of
Sec 7 Twp 23S Rge 30 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 9883
Name Sharon Resources, Inc.
Address 7100 E. Belleview, Suite 201
City/State/Zip Englewood, Colorado 80111

Purchaser.....Inland Purchasing
316-263-8753

Operator Contact Person Gary Sharp
Phone 316-265-9825

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Robert E. Elder
Phone 303-694-4920

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

JUN 19 1987

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/15/87 2/24/87 4/23/87
..... Date Reached TD Completion Date
4,900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 453 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.