

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9883

Name: SHARON RESOURCES, INC.

Address 5340 S. Quebec St., #220

Englewood, CO 80111

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Mark Steinhauser

Phone (303) 694-4920

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Jim Spellman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

1. NO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/08/91 10/17/91 10/18/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack S. Steinhauser

Title President Date 11/8/91

State of Colorado, County of Arapahoe ss.

Subscribed and sworn to before me this 8th day of November

1991

Shelley Keene

Shelley Keene, Denver, Colorado

Date Commission Expires December 6, 1993

API NO. 15- 055-21,024

County Finney

App NW SE Sec. 10 Twp. 23 Rge. 30 X East West

1980' FSL Ft. North from Southeast Corner of Section

2100' FEL Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

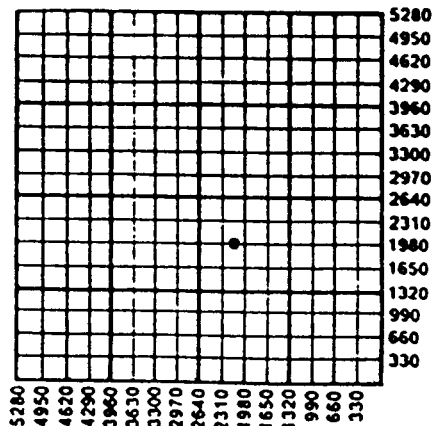
Lease Name CONCANNON-DUFFY Well # 10-1

Field Name _____

Producing Formation D & A

Elevation: Ground 2770 KB 2775

Total Depth 5318 PBTD --



Amount of Surface Pipe Set and Cemented at 470 Feet

Multiple Stage Cementing Collar Used? N/A Yes ☐ No ☐

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

FROM CONFIDENTIAL

Operator Name SHARON RESOURCES, INC.Lease Name CONCANNON-DUFFY Well # 10-1Sec. 10 Twp. 23 Rge. 30☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Heebner Sh	3933'	(-1159)
Lansing	4017'	(-1243)
Stark Sh	4343'	(-1569)
Marmaton	4442'	(-1769)
Pawnee	4524'	(-1750)
Ft. Scott	4543'	(-1769)
Cherokee	4557'	(-1783)
Morrow	4669'	(-1895)
Miss	4678'	(-1904)
St. Louis	4695'	(-1920)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	470	60/40poz	275	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

	N/A	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

N/A

Date of First Production

D & A

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____