FORM MUST BE TYPED - SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21803-00-01

County FINNEY

__ - SW - SW - SE Sec. 8 Twp. 23S Rge. 30 _X_ E W

500 Feet from (S)/N (circle one) Line of Section

2050 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name ISAAC-ADAMS Well # ISAAC-ADAMS 8-1

Field Name BULGER (MORROW)

Producing Formation MORROW

Elevation: Ground 2823' KB 2829'

Total Depth 4880' PBTD 4850'

Amount of Surface Pipe Set and Cemented at 502' Feet

Multiple Stage Cementing Collar Used? _X_ Yes ____ No

If yes, show depth set 2024' Feet

If Alternate II completion, cement circulated from 2024'

feet depth to SURFACE w/ 425 sx cmt.

Drilling Fluid Management Plan Workover WA 6-8-04
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: ____

License: ____

Wellsite Geologist: ____

Designate Type of Completion
____ New Well ____ Re-Entry _X_ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas _X_ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PETROSANTANDER (USA)

Well Name: ISAAC-ADAMS 8-1

Comp. Date 06-29-03 Old Total Depth 4880'

____ Deepening ____ Re-perf. _X_ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
_X_ Other (SWD or Inj?) Docket No. E-28315

03/26/2004 Spud Date | 03/29/2004 Date Reached TD | 03/31/2004 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____

Title Vice-President, Operations Date ____

Subscribed and sworn to before me this 27th day of April, 20 04.

Notary Public Alan Edwards

Date Commission Expires 19th Sept. 2007

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

ALAN EDWARDS
Notary Public, State of Texas
My Commission Expires
September 19, 2007

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APR 29 2004
KCC WICHITA

COPY

SIDE TWO

Operator Name PETROSANTANDER (USA) INC Lease Name ISAAC-ADAMS Well # ISAAC-ADAMS 8-1

Sec. 8 Twp. 23S Rge. 30 ☐ East ☒ West County FINNEY

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List ALL E Logs run

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	none (exists)	8-5/8" (exists)	24#	502'	LITE/COMMON	175/100	3% cc/3% cc
PRODUCTION	none (exists)	5-1/2" (exists)	15.5#	4878'	ASC	375	1/4# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD YES

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate					
____ Protect Casing					
____ Plug Back TD					
____ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4759' ▮ 4790'		

TUBING RECORD Size 2-7/8" Set At 4715' Packer At 4713' Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. INJECTION STARTED 04-23-04 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) INJECTION

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☒ Other (Specify) INJECTION

Production Interval 4759' ▮ 4790'

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APR 29 2004

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