

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILLING INC

License: 5382

Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/14/2001 12/18/2001 03/15/2002
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21758

County FINNEY

- SE - NE - NW Sec. 10 Twp. 23S Rge. 31 X ^E _W

918 Feet from S (circle one) Line of Section

2633 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SHERMAN MEYER Well # 10-1

Field Name HUGOTON

Producing Formation KRIDER

Elevation: Ground 2885' KB 2877'

Total Depth 2714' PBTB 2713'

Amount of Surface Pipe Set and Cemented at 526' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2714'

feet depth to SURFACE w/ 575 sx cmt.

Drilling Fluid Management Plan ALT 2 8/7 8/01/02
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 850 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Operations Date 04/10/2002
Subscribed and sworn to before me this 10TH day of APRIL,
20 02.
Notary Public [Signature]
Date Commission Expires 9/7/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name PETROSANTANDER (USA) INCLease Name SHERMAN MEYERWell # 10-1Sec. 10 Twp. 23S Rge. 31
 East
 WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)

List ALL E Logs run

DUAL - SPACED CEMENT BOND Log Formation (Top), Depth and Datums SampleName Top Datum
KRIDER -2682' +203'

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	526'	LITE/COMMON	175/100	3% cc / 3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	2808'	LITE/COMMON	450/125	1/2% floseal/ -

ADDITIONAL CEMENTING/SQUEEZE RECORD YES

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2681' - 2706'	Frac - 10000 gal Amgel	
		15000# 16/30 Brady sand	
		Flush 1722 gal Amgel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2711'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj Awaiting Connection to Gathering System	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

2681' - 2706'